



## The Abergelli Power Gas Fired Generating Station Order

### 5.2 Consultation Report Appendices – Volume B Appendices 4.F – 4.L

Planning Act 2008  
The Infrastructure Planning  
(Applications: Prescribed Forms and Procedure) Regulations 2009

<b>PINS Reference Number:</b>	EN010069
<b>Document Reference:</b>	5.2
<b>Regulation Number:</b>	5(2)(q) & s37(3)(c) Planning Act 2008
<b>Author:</b>	Peter Brett Associates LLP

Revision	Date	Description
0	May 2018	Submission Version





## Consultation Report Appendices – Volume B

### Appendix 4: Phase 1 Statutory Consultation

#### 4.F Phase 1 Statutory Consultation Notification to PINS

- I E-mail to PINS enclosing: Regulation 11 letter and mailing list; S48 Notice (English and Welsh versions); S42 letter (English and Welsh versions) and mailing list; PEIR NTS; and S46 letter (English and Welsh versions) (6th October 2014)
- II E-mail from PINS confirming receipt of: Regulation 11 letter and mailing list; S48 Notice (English and Welsh versions); S42 letter (English and Welsh versions) and mailing list; PEIR NTS; and S46 letter (English and Welsh versions) (6th October 2014)

#### 4.G Phase 1 S48 Publicity

- I Published S48 Notice in The Independent (6th October 2014)
- II Published S48 Notice in London Gazette (6th October 2014)
- III Published S48 Notice in South Wales Evening Post (6th October 2014)
- IV Published S48 Notice in South Wales Evening Post (13th October 2014)
- V Regulation 11 Notification: Published S48 Notice sent to Regulation 9 consultees (English) (2nd October 2014)
- VI Regulation 11 Notification: Published S48 Notice sent to Regulation 9 consultees (Welsh) (2nd October 2014)

#### 4.H Phase 1 Regulation 11 Notification

- I Regulation 11 Notification: Letter sent to Regulation 9 consultees (2nd October 2014)
- II Regulation 11 Notification: List of Regulation 9 consultees

#### 4.I Phase 1 S42 Statutory Consultation

- I List of S42(1)(a), S42(1)(b) and S42(1)(d) prescribed consultees
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  - II Online media coverage – BBC News article (13th October 2014)
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  - II Minutes of meeting with CCS (23rd October 2014)



## **Appendix 4.F: Phase 1 Statutory Consultation Notification to PINS**

- 4.F I** E-mail to PINS enclosing: Regulation 11 letter and mailing list; S48 Notice (English and Welsh versions); S42 letter (English and Welsh versions) and mailing list; PEIR NTS; and S46 letter (English and Welsh versions) (6th October 2014)

## Emma Knapp

---

**From:** Dermot Scanlon  
**Sent:** 06 October 2014 13:16  
**To:** Tom Carpen (Tom.Carpen@pins.gsi.gov.uk)  
**Subject:** PINS Project Ref: EN010069 - Abergelli Power Ltd (APL), Proposed Abergelli Power Station, Abergelli Farm, Felindre, Swansea, SA5 7NN - Email 1 of 3  
**Attachments:** APL Reg 11 - mailing list - FINAL - 02-10-2014.pdf; APL Reg 11 - letter - FINAL - 02-10-2014.pdf; APL s48 - Notice Welsh - FINAL.pdf; APL s46 - letter Welsh - FINAL.pdf; APL s46 - letter Eng - FINAL.pdf; APL s48 - Notice Eng - FINAL.pdf

Dear Tom – further to the above project, please find attached (in 3 separate emails) the following documents relating to s42, s46 and s48 Planning Act 2008 (PA 2008) and Regulation 11 of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009:

1. Regulation 11 letter and mailing list
2. S48 Notice (English and Welsh versions)
3. S42 letter (English and Welsh versions) and mailing list (see separate emails)\*
4. APL Preliminary Environmental Information Report – Non-technical Summary
5. S46 letter (English and Welsh versions)

\* Due to the size of the files, these documents are being sent to you in separate emails

The letter and notices referred to in items 1 and 2 above were sent by Royal Mail to those on the Reg 11 mailing list on Thursday 2 October 2014; the s42 letters and PEIR (NTS and/or full copy of PEIR) (items 3 and 4 above) are scheduled to be sent to those on the s42 mailing list on Wednesday 8 October 2014. A hard copy of all the documents referred to in this email together with a full copy of the APL Preliminary Environmental Information Report will be sent to you later this week.

We would be grateful if you would confirm receipt of all attachments relating to this email.

If there are any queries, please do not hesitate to get in touch.

Yours sincerely

**Dermot Scanlon**  
LLP Director

For and on behalf of Peter Brett Associates LLP  
16 Brewhouse Yard,  
Clerkenwell,  
London, EC1V 4LJ  
t 0207 566 8600  
m 07876 576287

e [dscanlon@peterbrett.com](mailto:dscanlon@peterbrett.com)  
w [www.peterbrett.com](http://www.peterbrett.com)



## **Appendix 4.F: Phase 1 Statutory Consultation Notification to PINS**

- 4.F II E-mail from PINS confirming receipt of: Regulation 11 letter and mailing list; S48 Notice (English and Welsh versions); S42 letter (English and Welsh versions) and mailing list; PEIR NTS; and S46 letter (English and Welsh versions) (6th October 2014)**

## Emma Knapp

---

**From:** Tom Carpen <Tom.Carpen@pins.gsi.gov.uk>  
**Sent:** 06 October 2014 15:56  
**To:** Dermot Scanlon  
**Subject:** RE: PINS Project Ref: EN010069 - Abergelli Power Ltd (APL), Proposed Abergelli Power Station, Abergelli Farm, Felindre, Swansea, SA5 7NN - Email 1 of 3

Dear Dermot,

Thank you for your emails, I confirm that I have received 3 emails with all the attachments advised below.

I'll shortly send out written confirmation of notification under section 46 of the Planning Act.

Kind regards  
Tom

Tom Carpen  
Infrastructure Planning Lead  
Major Applications & Plans,  
The Planning Inspectorate,  
Temple Quay House,  
Temple Quay,  
Bristol,  
BS1 6PN

Direct Line: 0303 4445064  
Helpline: 0303 444 5000  
Email: [tom.carpen@pins.gsi.gov.uk](mailto:tom.carpen@pins.gsi.gov.uk)

Web: [www.planningportal.gov.uk/planninginspectorate](http://www.planningportal.gov.uk/planninginspectorate) (Planning Inspectorate casework and appeals)

Web: [www.planningportal.gov.uk/infrastructure](http://www.planningportal.gov.uk/infrastructure) (Planning Inspectorate's National Infrastructure Planning portal)

Twitter: [@PINSgov](https://twitter.com/PINSgov)

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**From:** Dermot Scanlon [mailto:dscanlon@peterbrett.com]  
**Sent:** 06 October 2014 13:16  
**To:** Tom Carpen  
**Subject:** PINS Project Ref: EN010069 - Abergelli Power Ltd (APL), Proposed Abergelli Power Station, Abergelli Farm, Felindre, Swansea, SA5 7NN - Email 1 of 3

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We would be grateful if you would confirm receipt of all attachments relating to this email.

If there are any queries, please do not hesitate to get in touch.

Yours sincerely

**Dermot Scanlon**  
LLP Director

For and on behalf of Peter Brett Associates LLP

16 Brewhouse Yard,  
Clerkenwell,  
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w [www.peterbrett.com](http://www.peterbrett.com)



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## Appendix 4.G: Phase 1 S48 Publicity

**4.G I    Published S48 Notice in The Independent (6th October 2014)**



# Wonga founder sold £4m stake before scandals

JIM ARMITAGE  
DEPUTY BUSINESS EDITOR

The founder of Wonga is said to have sold a £4m chunk of his stake in the controversial payday loans firm back to the company after he quit as chief executive late last year, in what could prove to be an extremely controversial "golden farewell".

Errol Damelin, who set up the business in 2006 with fellow South African entrepreneur Jonty Hurwitz, left his post – amid talk he had been ousted – before various scandals came to light about the firm. These included the phoney lawyers' letters affair, in which it issued threatening letters to late-paying customers from fake law firms. Also since he left, the regulator has placed new restrictions on payday lenders due to their irresponsible loans to people who could never afford to pay them back.

These issues have meant that the company – and Mr Damelin's shares – are worth far less than they were when he sold them. He retains a 7



Errol Damelin set up Wonga in 2006 but left late last year

per cent stake in the business.

Last week, Wonga was forced to write off £220m of debts from customers it should never have lent money to. It is now expected that other payday lenders will be forced to do the same for their customers because the practice of irresponsible lending is thought to have been so widespread.

Wonga is thought to have a market share of more than 30 per cent of payday loans.

Last week, *The Independent* disclosed that Wonga's head of collections and fraud at the time of the phoney lawyers' letters affair now has a senior job at the energy company Scottish & Southern Energy chasing customers' bills.

→ **DAVID PROSSER'S  
SMALL TALK WILL APPEAR  
IN TOMORROW'S PAPER**



## Legal Notices

In the High Court of Justice  
Chancery Division  
No 6110 of 2013  
**STANBRIDGE EARLS SCHOOL  
TRUST**  
(c/o Stanbridge Earls School)  
(Company Number 00501675)

Pursuant to Rule 2.95 of the Insolvency Rules 1986, notice is hereby given that the Joint Administrators propose to make an interim distribution to the unsecured creditors of the Company. The last date for proving debts against the Company is 21 November 2014, by which date claims must be sent to David John Blenkarn of Smith & Williamson LLP, Imperial House, 18-21 Kings Park Road, Southampton, Hampshire, SO15 2AT, Joint Administrator of the Company. Notice is further given that the Joint Administrators intend declaring the interim dividend within 2 months of the last date for proving.

Date of Appointment: 3 September 2013  
Further details contact: Danny Hacking, Email: [Danny.Hacking@Smith.Williamson.co.uk](mailto:Danny.Hacking@Smith.Williamson.co.uk)  
David John Blenkarn and Gregory Andrew Palfrey, Joint Administrators

The Insolvency Rules 1986  
Rule 4.182A  
**ISLE DE FRANCE GROUP  
LIMITED**

Company Number: 05743807  
**CT ST BARTHS LIMITED**  
Company Number: 04490584  
**DRIFT ST BARTHS  
HOLDINGS LIMITED**  
Company Number: 04116990  
**DRIFT ST BARTHS LIMITED**  
formerly Marketshop Limited  
(26/6/2000)

Company Number: 04005573  
Registered Office: 55 Baker Street,  
London, W1U 7EU, and previously  
was 6th Floor, 77 Gracechurch  
Street, London EC3V 0AS

Trading Addresses: Ashvine  
Westridge, Highclere, Newbury,  
Berkshire RG20 9RY; Unit 3 Stable  
Court, Wingrave Road,  
Aston Abbotts, Aylesbury,  
Buckinghamshire HP22 4LU;  
6th Floor, 77 Gracechurch Street,  
London EC3V 0AS; 6th Floor,  
77 Gracechurch Street,  
London EC3V 0AS

All in Members' Voluntary  
Liquidation

NOTICE IS GIVEN that Malcolm Cohen (office holder number 6825) of BDO LLP, 55 Baker Street, London, W1U 7EU, was appointed Liquidator of the above named Companies by written resolutions passed on 24 September 2014.

The Liquidator gives notice pursuant to Rule 4.182(A) of the Insolvency Rules 1986 that the creditors of the Companies must send details in writing of any claim against the Companies to the Liquidator at BDO LLP, 55 Baker Street, London, W1U 7EU, by 3 November 2014. The Liquidator also gives notice under the provision of Rule 4.182(A)(6) that he intends to make a final distribution to creditors who have submitted claims by 3 November 2014, otherwise a distribution will be made without regard to the claim of any person in respect of a debt not already proven. No further public advertisement of invitation to prove debts will be given.

The Liquidator may be contacted care of [BNOTICE@bdo.co.uk](mailto:BNOTICE@bdo.co.uk) quoting 7/SMB/R/ISLE DE FRANCE.  
Malcolm Cohen Liquidator  
29 September 2014

## Legal

To advertise  
please contact  
the team on

0203 615 5224

The INDEPENDENT

## Legal Notices

### SECTION 48, PLANNING ACT 2008

#### REGULATION 4 INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009

#### NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER TO CONSTRUCT AND OPERATE THE ABERGELLI POWER PROJECT ON LAND ADJACENT TO THE NATIONAL GRID GAS COMPRESSOR STATION AT ABERGELLI FARM, SWANSEA, SOUTH WALES

- Notice is hereby given that Abergelli Power Limited ("APL") of 33 Cavendish Square, London W1G 0PW, intends to apply to the Secretary of State for Energy and Climate Change for a Development Consent Order ("DCO") under section 37 of the Planning Act 2008 ("the 2008 Act") to authorise the construction, operation and maintenance of a gas-fired electricity generation project which includes a power generation plant and integral gas and electrical connections on land adjacent to the National Grid Gas Compressor Station at Abergelli Farm, Swansea, south Wales (the "Project"). APL's application is likely to be submitted in Q1 of 2015.
  - APL has been established by Watt Power Limited to develop the Project. Watt Power Limited is seeking to develop gas-fired power stations on land at Abergelli Farm and elsewhere in the UK to support the UK Government's drive to a low carbon economy.
  - The site for the power generation plant covers an area of approximately 6ha.
  - The proposed DCO would, among other things, license and authorise:
    - The construction, operation and maintenance of a Simple Cycle Gas Turbine power generation plant consisting of up to five gas turbine generators ("GTGs") fuelled by natural gas with a rated electrical output of between 50 and 299 megawatts (MW).
    - Provision of:
      - Up to 5 GTGs.
      - Up to 5 exhaust gas emission flue stacks, each up to 40m in height.
      - A combined control room, administration, workshop and store building, telemetry apparatus and a blackstart generator.
      - A fire water tank and demineralised water storage tank.
      - Security infrastructure, including cameras, perimeter fencing and a gatehouse.
      - Site lighting infrastructure, including perimeter lighting columns.
      - Internal roadways, car parking, pedestrian network, cycle parking, hardstanding and water treatment trailers.
      - Site vehicular access(es) including a new access road from either the Rhyd-y-pandy Road to the north or the B4489 to the west.
      - An underground 400kV electrical connection to export electricity produced by the power generation plant to the National Electricity Transmission System at the existing nearby 400kV Swansea North Substation.
      - A switchyard/banking compound containing up to 6 transformers and other plant required to manage the transmission of electricity.
      - A new underground gas pipeline connection to import natural gas from the National Transmission System (NTS) to the GTGs.
    - An above ground installation at the NTS connection point containing:
      - a minimum offtake connection comprising a remotely operable valve, control and instrumentation kiosk and electrical supply kiosk;
      - a pipeline inspection gauge (PIG) trap facility, comprising a PIG launching facility, emergency control valve, isolation valve and control and instrumentation kiosk, and electricity supply kiosk;
      - security infrastructure; and
      - access to the installation.
  - A natural gas receiving facility at the generating equipment site containing:
    - a pipeline inspection gauge (PIG) receiving facility;
    - isolation valves, metering, heating, filtering, compression, pressure regulation equipment;
    - electricity supply kiosk; and
    - control and instrumentation kiosks.
  - Temporary construction compound(s) for the power generation plant, gas connection and electrical connection together with access to the compound.
  - Site drainage and waste management infrastructure and other services.
  - Other ancillary works or operations integral to the Project.
  - If required, tree and hedge removal along the gas and electricity connection routes.
  - Replacement and compensatory planting, landscaping and, if required, ecological mitigation.
  - If required, the temporary prohibition or restriction on the use of public footpath(s) during the construction works described above.
  - If required, permanent and temporary changes to the highway network for the Project.
  - Compulsory acquisition of land and/or rights in land for the Project.
  - Overriding of easements and other rights over or affecting land (if required) for the Project.
  - The application and/or disapplication of legislation relevant to the Project as may be required.
  - Such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.
- Due to the nature and size of the Project, APL is undertaking an Environmental Impact Assessment (EIA). Therefore the Project is classified as EIA development under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009. The proposed application for a DCO will therefore be accompanied by an Environmental Statement (ES). The ES will provide a detailed description of the Project and its environmental impacts.
- Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report (PEIR) and a non-technical summary. These documents will be available to view or download free of charge from the Project website from 13 October 2014. The website is located at the following link: [www.abergellipower.co.uk](http://www.abergellipower.co.uk)
- The documents will be available for viewing free of charge from 13 October 2014 until 16 November 2014 at the following libraries (opening times vary):

	Swansea Central Library Civic Centre Oystermouth Road Swansea SA1 3SN (01792) 636464	Clydach Library High Street Clydach, Swansea SA6 5LN (01792) 843300	Gorseinon Library 15 West Street Gorseinon Swansea SA4 4AA (01792) 516780	Morriston Library Treharne Road Morriston Swansea SA6 7AA (01792) 516770	Pontarddulais Library St Michael's Avenue Pontarddulais Swansea SA4 8TE (01792) 882822
Monday	CLOSED	9.30-17.30	9.00-18.00	9.00-18.00	9.00-13.00 and 14.00-17.00
Tuesday	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00-13.00 and 14.00-17.00
Wednesday	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00-13.00 and 14.00-17.00
Thursday	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00-13.00 and 14.00-17.00
Friday	8.30-20.00	9.30-17.30	9.00-19.00	9.00-18.00	9.00-13.00 and 14.00-18.00
Saturday	10.00-16.00	9.30-17.30	9.00-17.00	9.00-17.00	10.00-13.00
Sunday	10.00-16.00	CLOSED	CLOSED	CLOSED	CLOSED

- The documents will also be available for viewing free of charge at the Penllergar office of City & County of Swansea Council, Penllergar, Swansea SA4 9GJ from 13 October 2014 until 16 November 2014 between 8.30am-5.00pm Monday-Thursday, and 08.30am-4.30pm Friday, and at public exhibitions which will be held by APL at the following locations and times:

22nd October 2014 15:00 - 20:00	Llangyfelach Church Hall, Swansea Road, Llangyfelach, Swansea SA5 7JA
23rd October 2014 14:00 - 19:00	Felindre Welfare Hall, Felindre, Swansea SA5 7NA
24th October 2014 14:00 - 19:00	Forge Fach Resource Centre, Hebron Road, Clydach, Swansea SA6 5EJ
25th October 2014 09:00 - 13:00	Tiroed Village Hall, Y Cyswilt, Tiroed SA4 9QZ

- A reasonable copying charge may apply, up to a maximum of £250, for the full suite of documents and £10 for an electronic copy on CD. Copies of individual documents are also available on request. The documents can be obtained by contacting: Abergelli Power Limited, 49 York Place, Edinburgh, EH1 3JD / [info@abergellipower.co.uk](mailto:info@abergellipower.co.uk) / 0131 550 3395.
- If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to APL. Please include your name and an address where correspondence about the response can be sent. Representations may be submitted in the following ways:
  - Website: [www.abergellipower.co.uk](http://www.abergellipower.co.uk)
  - Email: [info@abergellipower.co.uk](mailto:info@abergellipower.co.uk)
  - Freepost: Freepost RTEY-JYB-ERSR, Abergelli Power Ltd, 49 York Place, Edinburgh, EH1 3JD
  - Phone: 0131 550 3395
- Your comments will be analysed by APL and any appointed agent of APL. Copies may be made available, in due course, to the Planning Inspectorate, Secretary of State and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on the public record. Your personal details will be held securely by APL and any appointed agent of APL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent development consent application(s) and, except as noted above, will not be passed to any third parties.
- Please note that APL must receive all responses by 5pm on 16 November 2014.

## Appointments

A leading Global Financial Institution is seeking to employ a

**Senior Business Manager -  
Retail Banking, based in London.**

Hours 35 per week/permanent.

Competitive salary offered.

The individual will assess business performance, proposing and agreeing improvement initiatives and tracking successful achievement of agreed action plans. The role holder will liaise with Finance and support Heads of Business Performance in the AOP and Annual Technology Plan planning process. The role holder will produce MI/BI reports and undertake ad hoc analysis to drive and influence business performance. The individual will ensure sales plans are in place and are effectively managed to meet Retail Banking performance metrics.

The successful candidate will be a graduate and will have the following:

- Analytical, planning and project management experience
- Business acumen and ability to make trade-off decisions
- Industry related experience

Closing dates for applications 3rd November 2014 and all CV's and applications to be sent to PO Box 6725 The Independent Classified Department, 2nd floor, 361 King Street, Hammersmith, London W6 9NA

A leading Global Financial Institution is seeking to employ a

**TCF - Global Business Manager,  
based in London.**

Hours 35 per week/permanent.

Competitive salary offered.

The individual will work in partnership with the Global Head of TCF (Trade Control Function) to drive and implement the strategy and engage with stakeholders across the TCF and GBM stakeholder community to translate this into effective global execution strategy and implementation plans. The role holder will ensure effective governance structures and processes are in place across the TCF. The individual will operate in a global business manager capacity and will direct, administer, and co-ordinate operational activities of the TCF globally.

The successful candidate will be a graduate and will have the following:

- Knowledge in relation to trade control function
- Industry related experience
- Ability to manage and mitigate risk
- Financial and accounting acumen

Closing dates for applications 3rd November 2014 and all CV's and applications to be sent to PO Box 6727, The Independent Classified Dept, 2nd Floor, 361 King Street, Hammersmith, London W6 9NA



The

# INDEPENDENT



MONDAY 6 OCTOBER 2014

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## Stephen Fry Evangelicals are the enemies of gay rights P.27

**Yasmin Alibhai-Brown**  
It's time for Western Muslims  
to stand up against Isis  
VOICES P.15

**Matthew Norman**  
A weekend from hell for  
the Chipping Norton Set  
VOICES P.21

**Ian Birrell**  
I've done the election maths  
– you won't like the answer  
SECTION 2 P.31

**Bridget Christie**  
How I found room for yoghurt  
and FGM in my new show  
ARTS P.41



Children representing the NHS take part in the London 2012 Olympic Games opening ceremony, paying tribute to Britain at its best EZRA SHAW/GETTY IMAGES

# The NHS timebomb

As The Independent begins a week-long investigation into the parlous state of the health service's finances, a coalition of the country's leading doctors, nurses and charity heads sign an open letter telling politicians to address the funding crisis – or face the consequences for our greatest national asset

**CHARLIE COOPER**  
HEALTH CORRESPONDENT

England's NHS is at "breaking point" and its "founding principles" are now at stake, a coalition of the country's leading doctors, nurses and charity bosses warn today. In a letter published exclu-

sively in *The Independent*, they stress the need for a "fully costed spending plan" if the £30bn "black hole" in the health service's finances is to be addressed.

They paint a stark picture of the NHS and care system failing to meet crucial cancer targets and unable to help thousands of elderly and vul-

nerable people, often suffering from dementia, whom they say "have been cut adrift". Too many staff "feel undervalued and demoralised," they add.

The letter comes as leading experts warn that pledges on health and care spending made by Labour and the Conservatives will not be enough for the NHS or cash-

strapped social care services to even maintain current levels of service, let alone improve under the next government.

Leaders of unions, charities and medical royal colleges, including the British Medical Association and the Royal College of Nursing, express concern that the health and care system

is "buckling under the twin crises of rising demand and flat-lining budgets". The signatories represent hundreds of thousands of health professionals, patients and carers.

Signs of strain are already evident in rising waiting times for A&E, cancer treatment

Continued on P.5 →



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## **Appendix 4.G: Phase 1 S48 Publicity**

### **4.G II Published S48 Notice in London Gazette (6th October 2014)**

**ABERGELLI POWER LIMITED**  
**SECTION 48, PLANNING ACT 2008**

**REGULATION 4 INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009**  
**NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER TO CONSTRUCT AND OPERATE THE ABERGELLI POWER PROJECT ON LAND ADJACENT TO THE NATIONAL GRID GAS COMPRESSOR STATION AT ABERGELLI FARM, SWANSEA, SOUTH WALES**

- 1 Notice is hereby given that Abergelli Power Limited ("APL") of 33 Cavendish Square, London W1G 0PW, intends to apply to the Secretary of State for Energy and Climate Change for a Development Consent Order ("DCO") under section 37 of the Planning Act 2008 ("the 2008 Act") to authorise the construction, operation and maintenance of a gas-fired electricity generation project which includes a power generation plant and integral gas and electrical connections on land adjacent to the National Grid Gas Compressor Station at Abergelli Farm, Swansea, south Wales (the "Project"). APL's application is likely to be submitted in Q1 of 2015.
- 2 APL has been established by Watt Power Limited to develop the Project. Watt Power Limited is seeking to develop gas-fired power stations on land at Abergelli Farm and elsewhere in the UK to support the UK Government's drive to a low carbon economy.
- 3 The site for the power generation plant covers an area of approximately 6ha.
- 4 The proposed DCO would, among other things, license and authorise:
  - a The construction, operation and maintenance of a Simple Cycle Gas Turbine power generation plant consisting of up to five gas turbine generators ("GTG") fuelled by natural gas with a rated electrical output of between 50 and 299 megawatts (MW).
  - b Provision of:
    - i Up to 5 GTGs.
    - ii Up to 5 exhaust gas emission flue stacks, each up to 40m in height.
    - iii A combined control room, administration, workshop and store building, telemetry apparatus and a blackstart generator.
    - iv A fire water tank and demineralised water storage tank.
    - v Security infrastructure, including cameras, perimeter fencing and a gatehouse.
    - vi Site lighting infrastructure, including perimeter lighting columns.
    - vii Internal roadways, car parking, pedestrian network, cycle parking, hardstanding and water treatment trailers.
    - viii Site vehicular access(es) including a new access road from either the Rhyd-y-pandy Road to the north or the B4489 to the west.
    - ix An underground 400kV electrical connection to export electricity produced by the power generation plant to the National Electricity Transmission System at the existing nearby 400kV Swansea North Substation.
    - x A switchyard/banking compound containing up to 6 transformers and other plant required to manage the transmission of electricity.
    - xi A new underground gas pipeline connection to import natural gas from the National Transmission System (NTS) to the GTGs.
    - xii An above ground installation at the NTS connection point containing:
      - 1) a minimum offtake connection comprising a remotely operable valve, control and instrumentation kiosk and electrical supply kiosk;
      - 2) a pipeline inspection gauge (PIG) trap facility, comprising a PIG launching facility, emergency control valve, isolation valve and control and instrumentation kiosk, and electricity supply kiosk;
      - 3) security infrastructure; and
      - 4) access to the installation.
    - xiii A natural gas receiving facility at the generating equipment site containing:
      - 1) a pipeline inspection gauge (PIG) receiving facility;
      - 2) isolation valves, metering, heating, filtering, compression, pressure regulation equipment;
      - 3) electricity supply kiosk; and
      - 4) control and instrumentation kiosks.
- 5 Due to the nature and size of the Project, APL is undertaking an Environmental Impact Assessment (EIA). Therefore the Project is classified as EIA development under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009. The proposed application for a DCO will therefore be accompanied by an Environmental Statement (ES). The ES will provide a detailed description of the Project and its environmental impacts.
- 6 Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report (PEIR) and a non-technical summary. These documents will be available to view or download free of charge from the Project website from 13 October 2014. The website is located at the following link: [www.abergellipower.co.uk](http://www.abergellipower.co.uk)
- 7 The documents will be available for viewing free of charge from 13 October 2014 until 16 November 2014 at the following libraries (opening times vary):

	<b>Swansea Central Library</b>	<b>Clydach Library</b>	<b>Gorseinon Library</b>	<b>Morriston Library</b>	<b>Pontarddulais Library</b>
	Civic Centre Oystermouth Road Swansea SA1 3SN (01792) 636464	High Street Clydach, Swansea SA6 5LN (01792) 843300	15 West Street Gorseinon Swansea SA4 4AA (01792) 516780	Treharne Road Morriston Swansea SA6 7AA (01792) 516770	St Michael's Avenue Pontarddulais Swansea SA4 8TE (01792) 882822
Mon	CLOSED	9.30-17.30	9.00-18.00	9.00-18.00	9.00- 13.00 and 14.00 - 17.00
Tue	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00- 13.00 and 14.00 - 17.00
Wed	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00- 13.00 and 14.00 - 17.00
Thu	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00- 13.00 and 14.00 - 17.00
Fri	8.30-20.00	9.30-17.30	9.00-19.00	9.00-18.00	9.00- 13.00 and 14.00 - 18.00
Sat	10.00-16.00	9.30-17.30	9.00-17.00	9.00-17.00	10.00- 13.00
Sun	10.00-16.00	CLOSED	CLOSED	CLOSED	CLOSED

- 8 The documents will also be available for viewing free of charge at the Penllergaer office of City & County of Swansea Council, Penllergaer, Swansea SA4 9GJ from 13 October 2014 until 16 November 2014 between 8.30am – 5.00pm Monday – Thursday, and 08.30am – 4.30pm Friday, and at public exhibitions which will be held by APL at the following locations and times:

22nd October 2014 15.00 – 20.00	<b>Llangyfelach Church Hall,</b> Swansea Road, Llangyfelach, Swansea SA5 7JA
23rd October 2014 14.00 – 19.00	<b>Felindre Welfare Hall,</b> Felindre, Swansea SA5 7NA
24th October 2014	<b>Forge Fach Resource Centre,</b>

14.00 – 19.00

Hebron Road, Clydach, Swansea SA6 5EJ

25th October 2014

**Tircoed Village Hall,**

09.00 – 13.00

Y Cyswllt, Tircoed SA4 9QZ

- 9 A reasonable copying charge may apply, up to a maximum of £250, for the full suite of documents and £10 for an electronic copy on CD. Copies of individual documents are also available on request. The documents can be obtained by contacting: Abergelli Power Limited, 49 York Place, Edinburgh, EH1 3JD / info@abergellipower.co.uk / 0131 550 3395.
- 10 If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to APL. Please include your name and an address where correspondence about the response can be sent. Representations may be submitted in the following ways:
- Website: www.abergellipower.co.uk
  - Email: info@abergellipower.co.uk
  - Freepost: Freepost RTEY-JYYB-ERSR, Abergelli Power Ltd, 49 York Place, Edinburgh, EH1 3JD
  - Phone: 0131 550 3395
- 11 Your comments will be analysed by APL and any appointed agent of APL. Copies may be made available, in due course, to the Planning Inspectorate, Secretary of State and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on the public record. Your personal details will be held securely by APL and any appointed agent of APL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent development consent application(s) and, except as noted above, will not be passed to any third parties.
- 12 Please note that APL must receive all responses by 5pm on 16 November 2014.

(2205875)

## Property & land

### PROPERTY DISCLAIMERS

#### NOTICE OF DISCLAIMER UNDER SECTION 1013 OF THE COMPANIES ACT 2006

##### DISCLAIMER OF WHOLE OF THE PROPERTY

T S ref: BV21414846/1/CE

1 In this notice the following shall apply:

Company Name: **AGRICULTURAL LIVESTOCK LIMITED**

Company Number: 03967203

Previous Name of Company: Handstand Limited

Interest: freehold

Title number: NYK281463

Property: The Property situated at Land on the North East side of Steeton Hall, South Milford being the land comprised in the above mentioned title

Treasury Solicitor: The Solicitor for the Affairs of Her Majesty's Treasury of PO Box 70165, London WC1A 9HG (DX 123240 Kingsway).

2 In pursuance of the powers granted by Section 1013 of the Companies Act 2006, the Treasury Solicitor as nominee for the Crown (in whom the property and rights of the Company vested when the Company was dissolved) hereby disclaims the Crown's title (if any) in the property, the vesting of the property having come to his notice on 9 September 2014.

Assistant Treasury Solicitor

1 October 2014

(2206333)

#### NOTICE OF DISCLAIMER UNDER SECTION 1013 OF THE COMPANIES ACT 2006

##### DISCLAIMER OF WHOLE OF THE PROPERTY

T S ref: BV21415643/1/CE

1 In this notice the following shall apply:

Company Name: **DAYBASIC LIMITED**

Company Number: 03878594

Interest: freehold

Title number: CU50485

Property: The Property situated at Land lying to the East of Carley Lane, Ulverston being the land comprised in the above mentioned title

Treasury Solicitor: The Solicitor for the Affairs of Her Majesty's Treasury of PO Box 70165, London WC1A 9HG (DX 123240 Kingsway).

2 In pursuance of the powers granted by Section 1013 of the Companies Act 2006, the Treasury Solicitor as nominee for the Crown (in whom the property and rights of the Company vested when the Company was dissolved) hereby disclaims the Crown's title (if any) in the property, the vesting of the property having come to his notice on 23 September 2014.

Assistant Treasury Solicitor

1 October 2014

(2206341)

#### NOTICE OF DISCLAIMER UNDER SECTION 1013 OF THE COMPANIES ACT 2006

##### DISCLAIMER OF WHOLE OF THE PROPERTY

T S ref: BV2098940/2/SHD

1 In this notice the following shall apply:

Company Name: **CRISPIN AND BORST DEVELOPMENTS LIMITED**

Company Number: 00410624

Previous Name of Company: Medroys Limited

Interest: freehold

Title number: K79111

Property: The Property situated at Land on The South West Side of Sutton Road, Maidstone Kent being the land comprised in the above mentioned title

Treasury Solicitor: The Solicitor for the Affairs of Her Majesty's Treasury of PO Box 70165, London WC1A 9HG (DX 123240 Kingsway).

2 In pursuance of the powers granted by Section 1013 of the Companies Act 2006, the Treasury Solicitor as nominee for the Crown (in whom the property and rights of the Company vested when the Company was dissolved) hereby disclaims the Crown's title (if any) in the property, the vesting of the property having come to his notice on .

Assistant Treasury Solicitor

1 October 2014

(2206346)

#### NOTICE OF DISCLAIMER UNDER SECTION 1013 OF THE COMPANIES ACT 2006

T S Ref BV21210835/2/PJD

##### DISCLAIMER OF WHOLE OF THE PROPERTY

1 In this notice the following shall apply:

Company Name: **ONE WAY HOMES LTD**

Company Number: 03690173

Interest: Freehold

Title Number: BL11910

Property: The Property situated at 111 Bell Hill Road, St George, Bristol BS5 7LY being the land comprised in the above mentioned title.

Treasury Solicitor: The Solicitor for the Affairs of Her Majesty's Treasury, of PO Box 70165, London WC1A 9HG (DX 123240 Kingsway).

2 In pursuance of the powers granted by section 1013 of the Companies Act 2006, the Treasury Solicitor as nominee for the Crown (in whom the property and rights of the Company vested when the Company was dissolved) hereby disclaims the Crown's title (if any) in the Property, the vesting of the Property having come to his notice on 11 September 2012.

Assistant Treasury Solicitor

16 September 2014

(2206347)

## **Appendix 4.G: Phase 1 S48 Publicity**

**4.G III Published S48 Notice in South Wales Evening Post (6th October 2014)**





# SECTION 48, PLANNING ACT 2008

## REGULATION 4 INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009

### NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER TO CONSTRUCT AND OPERATE THE ABERGELLI POWER PROJECT ON LAND ADJACENT TO THE NATIONAL GRID GAS COMPRESSOR STATION AT ABERGELLI FARM, SWANSEA, SOUTH WALES

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2. APL has been established by Watt Power Limited to develop the Project. Watt Power Limited is seeking to develop gas-fired power stations on land at Abergelli Farm and elsewhere in the UK to support the UK Government's drive to a low carbon economy.

3. The site for the power generation plant covers an area of approximately 6ha.

4. The proposed DCO would, among other things, license and authorise:

- a. The construction, operation and maintenance of a Simple Cycle Gas Turbine power generation plant consisting of up to five gas turbine generators ("GTG") fuelled by natural gas with a rated electrical output of between 50 and 299 megawatts (MW).
- b. Provision of:
  - i. Up to 5 GTGs.
  - ii. Up to 5 exhaust gas emission flue stacks, each up to 40m in height.
  - iii. A combined control room, administration, workshop and store building, telemetry apparatus and a blackstart generator.
  - iv. A fire water tank and demineralised water storage tank.
  - v. Security infrastructure, including cameras, perimeter fencing and a gatehouse.
  - vi. Site lighting infrastructure, including perimeter lighting columns.
  - vii. Internal roadways, car parking, pedestrian network, cycle parking, hardstanding and water treatment trailers.
  - viii. Site vehicular access(es) including a new access road from either the Rhyd-y-pandy Road to the north or the B4489 to the west.
  - ix. An underground 400kV electrical connection to export electricity produced by the power generation plant to the National Electricity Transmission System at the existing nearby 400kV Swansea North Substation.
  - x. A switchyard/banking compound containing up to 6 transformers and other plant required to manage the transmission of electricity.
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    1. a minimum offtake connection comprising a remotely operable valve, control and instrumentation kiosk and electrical supply kiosk;
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    1. a pipeline inspection gauge (PIG) receiving facility;
    2. isolation valves, metering, heating, filtering, compression, pressure regulation equipment;
    3. electricity supply kiosk; and
    4. control and instrumentation kiosks.
  - xiv. Temporary construction compound(s) for the power generation plant, gas connection and electrical connection together with access to the compound.
  - xv. Site drainage and waste management infrastructure and other services.
  - xvi. Other ancillary works or operations integral to the Project.

c. If required, tree and hedge removal along the gas and electricity connection routes.

d. Replacement and compensatory planting, landscaping and, if required, ecological mitigation.

e. If required, the temporary prohibition or restriction on the use of public footpath(s) during the construction works described above.

f. If required, permanent and temporary changes to the highway network for the Project.

g. Compulsory acquisition of land and/or rights in land for the Project.

h. Overriding of easements and other rights over or affecting land (if required) for the Project.

i. The application and/or disapplication of legislation relevant to the Project as may be required.

j. Such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

5. Due to the nature and size of the Project, APL is undertaking an Environmental Impact Assessment (EIA). Therefore the Project is classified as EIA development under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009. The proposed application for a DCO will therefore be accompanied by an Environmental Statement (ES). The ES will provide a detailed description of the Project and its environmental impacts.

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10. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to APL. Please include your name and an address where correspondence about the response can be sent. Representations may be submitted in the following ways:

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c. Freepost: Freepost RTEY-JYYB-ERSR, Abergelli Power Ltd, 49 York Place, Edinburgh, EH1 3JD

d. Phone: 0131 550 3395

11. Your comments will be analysed by APL and any appointed agent of APL. Copies may be made available, in due course, to the Planning Inspectorate, Secretary of State and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on the public record. Your personal details will be held securely by APL and any appointed agent of APL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent development consent application(s) and, except as noted above, will not be passed to any third parties.

12. Please note that APL must receive all responses by 5pm on 16 November 2014.





## ADRAN 48, DEDDF GYNLLUNIO 2008

### RHEOLIAD 4 RHEOLIADAU CYNLLUNIO SEILWAITH (CEISIADAU: FFURFLENNI A GWEITHDREFN RAGNODEDIG) 2009

#### HYSBYSIAD O GAIS ARFAETHEDIG AM ORCHYMYN CANIATÂD DATBLYGU I ADEILADU AC I WEITHREDU PROSIECT PŴER ABERGELLI AR DIR GERLLAW GORSAF CYWASGU NWY'R GRID CENEDLAETHOL AR FFERM ABERGELLI, ABERTAWE, DE CYMRU.

- Rhoddir hysbysiad trwy hyn bod Abergelli Power Cyfyngedig ("APL") o 33 Cavendish Square, Llundain W1G 0PW, yn bwriadu ymgeisio i'r Ysgrifennydd Gwladol dros Ynni a Newid Hinsawdd am Orchymyn Caniatâd Datblygu ("DCO") o dan adran 37 Deddf Gynllunio 2008 ("Deddf 2008") i awdurdodi'r gwaith o adeiladu, gweithredu a chynnal a chadw prosiect cynhyrchu trydan sy'n rhedeg ar nwy, sy'n cynnwys gwaith cynhyrchu pŵer a chysylltiadau nwy a thrydanol annatod ar dir gerllaw Gorsaf Cywasgu Nwy'r Grid Cenedlaethol ar Fferm Abergelli, Abertawe, De Cymru (y "Prosiect"). Mae'n debygol y cyflwynir cais APL yn chwarter 1af 2015.
- Sefydlwyd APL gan Watt Power Limited i ddatblygu'r Prosiect. Mae Watt Power Limited yn bwriadu datblygu gorsaf oedd pŵer sy'n rhedeg ar nwy ar dir ar Fferm Abergelli ac mewn mannau eraill yn y Deyrnas Unedig i gefnogi ymgyrch Llywodraeth y Deyrnas Unedig i gael economi carbon isel.
- Mae'r safle ar gyfer y gwaith cynhyrchu pŵer yn ymestyn dros ardal sydd oddeutu 6 hectar.
- Byddai'r Gorchymyn Caniatâd Datblygu arfaethedig, ymysg pethau eraill, yn trwyddedu ac yn awdurdodi:
  - Adeiladu, gweithredu a chynnal a chadw gwaith cynhyrchu pŵer Tyrbin Nwy Cylch Syml sy'n cynnwys hyd at bum generadur tyrbin nwy ("GTG") sy'n rhedeg ar nwy naturiol sydd â chyfradd allbwn trydanol o rhwng 50 a 299 megawatt (MW).
  - Darparu:
    - Hyd at 5 generadur tyrbin nwy.
    - Hyd at 5 simnai fflw allyrru nwy gwacáu, â phob un hyd at 40 metr o uchder.
    - Ystafell reoli, gweinyddu, gweithdy ac adeilad storio, offer telemetreg a generadur blackstart i gyd yn gyfunol.
    - Tanc dŵr tân a thanc storio dŵr wedi'i ddihalgwyo.
    - Seilwaith diogeledd, yn cynnwys camerâu, ffensys ar hyd y terfyn a phorthdy.
    - Seilwaith goleuadau ar y safle, yn cynnwys colofnau goleuo ar hyd y terfyn.
    - Ffyrdd mewnol, maes parcio, rhwydwaith i gerddwyr, lle parcio beiciau, llawr caled ac ôl-gerbydau trin dŵr.
    - Mynediad(au) i gerbydau i'r safle, yn cynnwys ffordd fynediad newydd o naill ai Heol Rhyd-y-pandy i'r gogledd neu'r B4489 i'r gorllewin.
    - Cysylltiad trydanol 400kV tanddaearol i drosglwyddo trydan a gynhyrchir gan y gwaith cynhyrchu pŵer i'r System Trawsyrro Trydan Genedlaethol yn Is-orsaf 400kV Gogledd Abertawe bresennol gerllaw.
    - Man switshis/ardal fancio sy'n cynnwys hyd at 6 trawsnewidydd ac offer eraill sydd eu hangen i reoli'r gwaith o drawsyrro trydan.
    - Cysylltiad piblinell nwy tanddaearol newydd i drosglwyddo nwy naturiol o'r System Drawsyrru Genedlaethol (NTS) i'r generaduron tyrbin nwy.
    - Gweithfa ar y tir ym man cysylltu'r System Drawsyrru Genedlaethol, yn cynnwys:
      - cysylltiad defnydd lleiaf sydd ei angen, yn cynnwys falf y gellir ei gweithio o bell, caban rheoli ac offeryniaeth a chaban cyflenwi trydanol;
      - cyfleuster trap medrydd archwilio piblinellau (PIG), yn cynnwys cyfleuster lansio PIG, falf rheoli brys, falf ynysu a chaban rheoli ac offeryniaeth, a chaban cyflenwi trydan;
      - seilwaith diogeledd; a
      - mynediad i'r weithfa.
    - Cyfleuster derbyn nwy naturiol yn safle'r cyfarpar cynhyrchu, yn cynnwys:
      - cyfleuster derbyn medrydd archwilio piblinellau (PIG);
      - falfiau ynysu, mesuryddu, gwresogi, hidlo, cywasgu, cyfarpar rheoleiddio gwasgedd;
      - caban cyflenwi trydan; a
      - chabanau rheoli ac offeryniaeth.
    - Amgaeffa (amgaeffydd) adeiladu dros dro ar gyfer y gwaith cynhyrchu pŵer, cysylltiad nwy a chysylltiad trydanol ynghyd â mynediad i'r amgaeffa.
    - Seilwaith draenio'r safle a rheoli gwastraff a gwasanaethau eraill.
    - Gweithfeydd neu weithrediadau ategol eraill sy'n annatod i'r Prosiect.
  - Os bydd angen, cael gwared â choed a gwrychoedd ar hyd llwybrau'r cysylltiad nwy a thrydan.
  - Gwaith plannu o'r newydd a chydadferol, tirlunio, ac, os bydd angen, lliniaru ecolegol.
  - Os bydd angen, gwahardd neu gyfyngu dros dro ar y defnydd o lwybr(au) cyhoeddus yn ystod y gwaith adeiladu a ddisgrifir uchod.
  - Os bydd angen, newidiadau parhaol a thros dro i'r rhwydwaith priffyrdd ar gyfer y Prosiect.
  - Caffaeliad gorfodol ar dir a/neu hawliau mewn tir ar gyfer y Prosiect.
  - Trechu hawddfreintiau a hawliau eraill dros neu sy'n effeithio ar dir (os bydd angen) ar gyfer y Prosiect.
  - Cymhwyso a/neu ddatgymhwyso deddfwriaeth sy'n berthnasol i'r Prosiect fel yn ôl yr angen.
  - Y cyfryw weithiau ategol, achlysurol a chanlyniadol, darpariaethau, caniatâd, cydsyniadau, hawliadau neu ryddhadau fel sy'n angenrheidiol ac/neu'n gyfleus ar gyfer adeiladu, gweithredu a chynnal y Prosiect yn llwyddiannus.
- Oherwydd natur a maint y Prosiect, mae APL yn cynnal Asesiad o'r Effaith Amgylcheddol (EIA). Felly, caiff y Prosiect ei gategoreiddio fel datblygiad Asesiad o'r Effaith Amgylcheddol o dan Reoliadau Cynllunio Seilwaith (Asesiad o'r Effaith Amgylcheddol) 2009. Bydd y cais arfaethedig am Orchymyn Caniatâd Datblygu felly yn mynd law yn llaw â Datganiad Amgylcheddol (ES). Bydd y Datganiad Amgylcheddol yn darparu disgrifiad manwl o'r Prosiect a'i effeithiau amgylcheddol.

- Caiff gwybodaeth a gasglwyd hyd yn hyn am effeithiau amgylcheddol y Prosiect ei chynnwys mewn Adroddiad Gwybodaeth Amgylcheddol Rhagarweiniol (PEIR) a chrynodeb annhechnegol. Bydd y dogfennau hyn ar gael i'w gweld neu i'w lawrlwytho yn ddi-dâl oddi ar wefan y Prosiect o'r 13eg o Hydref, 2014. Lleolir y wefan yn y ddolen a ganlyn: [www.abergellipower.co.uk](http://www.abergellipower.co.uk)
- Bydd y dogfennau ar gael i'w gweld yn ddi-dâl o'r 13eg o Hydref, 2014 tan yr 16eg o Dachwedd, 2014 yn y llyfrgelloedd a ganlyn (mae amseroedd agor yn amrywio):

	<b>Llyfrgell Ganolog Abertawe</b> Y Ganolfan Ddinesig Heol Ystumllwynarth Abertawe SA1 3SN (01792) 636464	<b>Llyfrgell Clydach</b> Stryd Fawr Clydach, Abertawe SA6 5LN (01792) 843300	<b>Llyfrgell Gorseinon</b> 15 Stryd y Gorllewin Gorseinon Abertawe SA4 4AA (01792) 516780	<b>Llyfrgell Treforys</b> Heol Treharne Treforys Abertawe SA6 7AA (01792) 516770	<b>Llyfrgell Pontarddulais</b> Rhodfa St Michael Pontarddulais Abertawe SA4 8TE (01792) 882822
Dydd Llun	YNGHAU	9.30 - 17.30	9.00 - 18.00	9.00 - 18.00	9.00 - 13.00 a 14.00 - 17.00
Dydd Mawrth	8.30 - 20.00	9.30 - 17.30	9.00 - 18.00	9.00 - 18.00	9.00 - 13.00 a 14.00 - 17.00
Dydd Mercher	8.30 - 20.00	9.30 - 17.30	9.00 - 18.00	9.00 - 18.00	9.00 - 13.00 a 14.00 - 17.00
Dydd Iau	8.30 - 20.00	9.30 - 17.30	9.00 - 18.00	9.00 - 18.00	9.00 - 13.00 a 14.00 - 17.00
Dydd Gwener	8.30 - 20.00	9.30 - 17.30	9.00 - 19.00	9.00 - 18.00	9.00 - 13.00 a 14.00 - 18.00
Dydd Sadwrn	10.00 - 16.00	9.30 - 17.30	9.00 - 17.00	9.00 - 17.00	10.00 - 13.00
Dydd Sul	10.00 - 16.00	YNGHAU	YNGHAU	YNGHAU	YNGHAU

- Bydd y dogfennau hefyd ar gael i'w gweld yn ddi-dâl yn swyddfa Penllergaer Cyngor Dinas a Sir Abertawe, Penllergaer, Abertawe SA4 9GJ o'r 13eg o Hydref, 2014 tan yr 16eg o Dachwedd, 2014 rhwng 8.30yb - 5.00yp dydd Llun - dydd Iau, a rhwng 08.30yb - 4.30yp dydd Gwener, ac mewn arddangosfeydd cyhoeddus, a gynhelir gan APL yn y lleoliadau ac ar yr amseroedd a ganlyn:

22ain o Hydref, 2014 15:00 - 20:00	<b>Neuadd Eglwys Llangyfelach,</b> Heol Abertawe, Llangyfelach, Abertawe SA5 7JA
23ain o Hydref, 2014 14:00 - 19:00	<b>Neuadd Les Felindre,</b> Felindre, Abertawe SA5 7NA
24ain o Hydref, 2014 14:00 - 19:00	<b>Canolfan Adnoddau Forge Fach,</b> Heol Hebron, Clydach, Abertawe SA6 5EJ
25ain o Hydref, 2014 09:00 - 13:00	<b>Neuadd Bentref Tircoed,</b> Y Cyswllt, Tircoed SA4 9QZ

- Gellir codi tâl copïo rhesymol, hyd at uchafswm o £250, am y gyfres gyflawn o ddogfennau a £10 am gopi electroneg ar Gryo Ddisg. Mae copïau o ddogfennau unigol hefyd ar gael gais. Gellir cael y dogfennau trwy gysylltu ag: Abergelli Power Limited, 49 York Place, Edinburgh / Caeredin, EH1 3JD / [info@abergellipower.uk](mailto:info@abergellipower.uk) / 0131 550 3395.

- Os dymunwch ymateb i'r hysbysiad hwn, neu wneud sylwadau yn ymwneud â'r Prosiect, dylid anfon y rhain at APL. Cofiwch gynnwys eich enw a chyfeiriad, os gwelwch yn dda, lle y gellir anfon gohebiaeth ynghylch yr ymateb. Gellir cyflwyno sylwadau yn y ffyrdd a ganlyn:

- Gwefan: [www.abergellipower.co.uk](http://www.abergellipower.co.uk)
  - E-bost: [info@abergellipower.co.uk](mailto:info@abergellipower.co.uk)
  - Rhadbost: Freepost RTEY-JYYB-ERSR, Abergelli Power Ltd, 49 York Place, Edinburgh / Caeredin, EH1 3JD
- ch. Ffôn: 0131 550 3395

- Dadansoddi eich sylwadau gan APL ac unrhyw asiant penodedig gan APL. Gellir rhoi copïau ar gael, maes o law, i'r Arolygiaeth Gynllunio, yr Ysgrifennydd Gwladol ac awdurdodau statudol perthnasol eraill fel y gellir nodi'ch sylwadau. Byddwn yn gofyn am beidio â chofnodi'ch manylion personol yn gyhoeddus. Cedwir eich manylion personol yn ddiogel gan APL ac unrhyw asiant penodedig gan APL, yn unol â Deddf Diogelu Data 1998, a chânt eu defnyddio dim ond mewn cysylltiad â'r broses ymgynghori a chais (cheisiadau) am ganiatâd datblygu dilynol, ac ni chânt, ac eithrio fel y nodir uchod, eu trosglwyddo i unrhyw drydydd parti.

- Nodwch, os gwelwch yn dda, y bydd yn rhaid i APL dderbyn pob ymateb erbyn 5.00yp ar yr 16eg o Dachwedd, 2014.



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## HOW DID IT SLIP AWAY?

Swans rue missed chances as Toon snatch point



06/10/2014

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KIT FOR  
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collect  
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## Swans, Ospreys & Scarlets

PLUS All your local & national football and rugby reports AND Grassroots results and tables

PLUS Bony aims to top last year's total  
Back page

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# 999 CALL... TO RELEASE A 'BURGLAR'

A SUSPECTED burglar had to be rescued after becoming trapped inside a Swansea city centre building.

Police and later firefighters were called to help release the man from the property on Castle Street at 5.45pm on Saturday.

A police spokesman said a 37-year-old man was later arrested on suspicion of burglary.



BGT star is Post editor!

PAGE 3



Carey backs charity walk

PAGE 8

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## **Appendix 4.G: Phase 1 S48 Publicity**

**4.G IV Published S48 Notice in South Wales Evening Post (13th October 2014)**





## SECTION 48, PLANNING ACT 2008

### REGULATION 4 INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009

#### NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER TO CONSTRUCT AND OPERATE THE ABERGELLI POWER PROJECT ON LAND ADJACENT TO THE NATIONAL GRID GAS COMPRESSOR STATION AT ABERGELLI FARM, SWANSEA, SOUTH WALES

1. Notice is hereby given that Abergelli Power Limited ("APL") of 33 Cavendish Square, London W1G 0PW, intends to apply to the Secretary of State for Energy and Climate Change for a Development Consent Order ("DCO") under section 37 of the Planning Act 2008 ("the 2008 Act") to authorise the construction, operation and maintenance of a gas-fired electricity generation project which includes a power generation plant and integral gas and electrical connections on land adjacent to the National Grid Gas Compressor Station at Abergelli Farm, Swansea, south Wales (the "Project"). APL's application is likely to be submitted in Q1 of 2015.
2. APL has been established by Watt Power Limited to develop the Project. Watt Power Limited is seeking to develop gas-fired power stations on land at Abergelli Farm and elsewhere in the UK to support the UK Government's drive to a low carbon economy.
3. The site for the power generation plant covers an area of approximately 6ha.
4. The proposed DCO would, among other things, license and authorise:
  - a. The construction, operation and maintenance of a Simple Cycle Gas Turbine power generation plant consisting of up to five gas turbine generators ("GTG") fuelled by natural gas with a rated electrical output of between 50 and 299 megawatts (MW).
  - b. Provision of:
    - i. Up to 5 GTGs.
    - ii. Up to 5 exhaust gas emission flue stacks, each up to 40m in height.
    - iii. A combined control room, administration, workshop and store building, telemetry apparatus and a blackstart generator.
    - iv. A fire water tank and demineralised water storage tank.
    - v. Security infrastructure, including cameras, perimeter fencing and a gatehouse.
    - vi. Site lighting infrastructure, including perimeter lighting columns.
    - vii. Internal roadways, car parking, pedestrian network, cycle parking, hardstanding and water treatment trailers.
    - viii. Site vehicular access(es) including a new access road from either the Rhyd-y-pandy Road to the north or the B4489 to the west.
    - ix. An underground 400kV electrical connection to export electricity produced by the power generation plant to the National Electricity Transmission System at the existing nearby 400kV Swansea North Substation.
    - x. A switchyard/banking compound containing up to 6 transformers and other plant required to manage the transmission of electricity.
    - xi. A new underground gas pipeline connection to import natural gas from the National Transmission System (NTS) to the GTGs.
    - xii. An above ground installation at the NTS connection point containing:
      1. a minimum offtake connection comprising a remotely operable valve, control and instrumentation kiosk and electrical supply kiosk;
      2. a pipeline inspection gauge (PIG) trap facility, comprising a PIG launching facility, emergency control valve, isolation valve and control and instrumentation kiosk, and electricity supply kiosk;
      3. security infrastructure; and
      4. access to the installation.
    - xiii. A natural gas receiving facility at the generating equipment site containing:
      1. a pipeline inspection gauge (PIG) receiving facility;
      2. isolation valves, metering, heating, filtering, compression, pressure regulation equipment;
      3. electricity supply kiosk; and
      4. control and instrumentation kiosks.
    - xiv. Temporary construction compound(s) for the power generation plant, gas connection and electrical connection together with access to the compound.
    - xv. Site drainage and waste management infrastructure and other services.
    - xvi. Other ancillary works or operations integral to the Project.
  - c. If required, tree and hedge removal along the gas and electricity connection routes.
  - d. Replacement and compensatory planting, landscaping and, if required, ecological mitigation.
  - e. If required, the temporary prohibition or restriction on the use of public footpath(s) during the construction works described above.
  - f. If required, permanent and temporary changes to the highway network for the Project.
  - g. Compulsory acquisition of land and/or rights in land for the Project.
  - h. Overriding of easements and other rights over or affecting land (if required) for the Project.
  - i. The application and/or disapplication of legislation relevant to the Project as may be required.
  - j. Such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.
5. Due to the nature and size of the Project, APL is undertaking an Environmental Impact Assessment (EIA). Therefore the Project is classified as EIA development under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009. The proposed application for a DCO will therefore be accompanied by an Environmental Statement (ES). The ES will provide a detailed description of the Project and its environmental impacts.

6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report (PEIR) and a non-technical summary. These documents will be available to view or download free of charge from the Project website from 13 October 2014. The website is located at the following link: [www.abergellipower.co.uk](http://www.abergellipower.co.uk)
7. The documents will be available for viewing free of charge from 13 October 2014 until 16 November 2014 at the following libraries (opening times vary):

	Swansea Central Library Civic Centre Oystermouth Road Swansea SA1 3SN (01792) 636464	Clydach Library High Street Clydach, Swansea SA6 5LN (01792) 843300	Gorseinon Library 15 West Street Gorseinon Swansea SA4 4AA (01792) 516780	Morrison Library Treharne Road Morrison Swansea SA6 7AA (01792) 516770	Pontarddulais Library St Michael's Avenue Pontarddulais Swansea SA4 8TE (01792) 882822
Monday	CLOSED	9.30 - 17.30	9.00 - 18.00	9.00 - 18.00	9.00 - 13.00 and 14.00 - 17.00
Tuesday	8.30 - 20.00	9.30 - 17.30	9.00 - 18.00	9.00 - 18.00	9.00 - 13.00 and 14.00 - 17.00
Wednesday	8.30 - 20.00	9.30 - 17.30	9.00 - 18.00	9.00 - 18.00	9.00 - 13.00 and 14.00 - 17.00
Thursday	8.30 - 20.00	9.30 - 17.30	9.00 - 18.00	9.00 - 18.00	9.00 - 13.00 and 14.00 - 17.00
Friday	8.30 - 20.00	9.30 - 17.30	9.00 - 19.00	9.00 - 18.00	9.00 - 13.00 and 14.00 - 18.00
Saturday	10.00 - 16.00	9.30 - 17.30	9.00 - 17.00	9.00 - 17.00	10.00 - 13.00
Sunday	10.00 - 16.00	CLOSED	CLOSED	CLOSED	CLOSED

8. The documents will also be available for viewing free of charge at the Penllergaer office of City & County of Swansea Council, Penllergaer, Swansea SA4 9GJ from 13 October 2014 until 16 November 2014 between 8.30am - 5.00pm Monday - Thursday, and 08.30am - 4.30pm Friday, and at public exhibitions which will be held by APL at the following locations and times:

22nd October 2014 15:00 - 20:00	Llangyfelach Church Hall, Swansea Road, Llangyfelach, Swansea SA5 7JA
23rd October 2014 14:00 - 19:00	Felindre Welfare Hall, Felindre, Swansea SA5 7NA
24th October 2014 14:00 - 19:00	Forge Fach Resource Centre, Hebron Road, Clydach, Swansea SA6 5EJ
25th October 2014 09:00 - 13:00	Tircoed Village Hall, Y Cyswilt, Tircoed SA4 9QZ

9. A reasonable copying charge may apply, up to a maximum of £250, for the full suite of documents and £10 for an electronic copy on CD. Copies of individual documents are also available on request. The documents can be obtained by contacting: Abergelli Power Limited, 49 York Place, Edinburgh, EH1 3JD / [info@abergellipower.co.uk](mailto:info@abergellipower.co.uk) / 0131 550 3395.
10. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to APL. Please include your name and an address where correspondence about the response can be sent. Representations may be submitted in the following ways:
  - a. Website: [www.abergellipower.co.uk](http://www.abergellipower.co.uk)
  - b. Email: [info@abergellipower.co.uk](mailto:info@abergellipower.co.uk)
  - c. Freepost: Freepost RTEY-JYYB-ERSR, Abergelli Power Ltd, 49 York Place, Edinburgh, EH1 3JD
  - d. Phone: 0131 550 3395
11. Your comments will be analysed by APL and any appointed agent of APL. Copies may be made available, in due course, to the Planning Inspectorate, Secretary of State and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on the public record. Your personal details will be held securely by APL and any appointed agent of APL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent development consent application(s) and, except as noted above, will not be passed to any third parties.
12. Please note that APL must receive all responses by 5pm on 16 November 2014.





ADRAN 48, DEDDF GYNLLUNIO 2008

RHEOLIAD 4 RHEOLIADAU CYNLLUNIO SEILWAITH (CEISIADAU: FFURFLENNI A GWEITHDREFN RAGNODEDIG) 2009

HYSBYSIAD O GAIS ARFAETHEDIG AM ORCHYMYN CANIATÂD DATBLYGU I ADEILADU AC I WEITHREDU PROSIECT PŴER ABERGELLI AR DIR GERLLAW GORSAF CYWASGU NWY'R GRID CENEDLAETHOL AR FFERM ABERGELLI, ABERTAW, DE CYMRU.

1. Rhoddir hysbysiad trwy hyn bod Abergelli Power Cyfyngedig ("APL") o 33 Cavendish Square, Llundain W1G 0PW, yn bwriadu ymgeisio i'r Ysgrifennydd Gwladol dros Ynni a Newid Hinsawdd am Orchymyn Caniatâd Datblygu ("DCO") o dan adran 37 Deddf Gynllunio 2008 ("Deddf 2008") i awdurdodi'r gwaith o adeiladu, gweithredu a chynnal a chadw prosiect cynhyrchu trydan sy'n rhedeg ar nwy, sy'n cynnwys gwaith cynhyrchu pŵer a chysylltiadau nwy a thrydanol annatod ar dir gerllaw Gorsaf Cywasgu Nwy'r Grid Cenedlaethol ar Fferm Abergelli, Abertawe, De Cymru (y "Prosiect"). Mae'n debygol y cyflwynir cais APL yn chwarter 1af 2015.

2. Sefydlwyd APL gan Watt Power Limited i ddatblygu'r Prosiect. Mae Watt Power Limited yn bwriadu datblygu gorsafedd pŵer sy'n rhedeg ar nwy ar dir ar Fferm Abergelli ac mewn mannau eraill yn y Deyrnas Unedig i gefnogi ymgyrch Llywodraeth y Deyrnas Unedig i gael economi carbon isel.

3. Mae'r safle ar gyfer y gwaith cynhyrchu pŵer yn ymestyn dros ardal sydd oddeutu 6 hectar.

4. Byddai'r Gorchymyn Caniatâd Datblygu arfaethedig, ymysg pethau eraill, yn trwyddedu ac yn awdurdodi:

- a. Adeiladu, gweithredu a chynnal a chadw gwaith cynhyrchu pŵer Tyrbîn Nwy Cylch Syml sy'n cynnwys hyd at bum generadur tyrbîn nwy ("GTG") sy'n rhedeg ar nwy naturiol sydd â chyfradd allbwn trydanol o rhwng 50 a 299 megawatt (MW).

- b. Darparu:

- i. Hyd at 5 generadur tyrbîn nwy.  
ii. Hyd at 5 simnai fflw allyrru nwy gwacáu, â phob un hyd at 40 metr o uchder.  
iii. Ystafell reoli, gweinyddu, gweithdy ac adeilad storio, offer telemetreg a generadur blackstart i gyd yn gyfunol.  
iv. Tanc dŵr tân a thanc storio dŵr wedi'i ddihalu.  
v. Seilwaith diogeldd, yn cynnwys camerâu, ffensys ar hyd y terfyn a phorthdy.  
vi. Seilwaith goleuadau ar y safle, yn cynnwys colofnau goleuo ar hyd y terfyn.  
vii. Ffyrdd mewnol, maes parcio, rhwydwaith i gerddwyr, lle parcio beiciau, llawr caled ac ôl-gerbydau trin dŵr.  
viii. Mynediad(au) i gerbydau i'r safle, yn cynnwys ffordd fynediad newydd o naill ai Heol Rhyd-y-pandy i'r gogledd neu'r B4489 i'r gorllewin.  
ix. Cysylltiad trydanol 400kV tanddaearol i drosglwyddo trydan a gynhyrchir gan y gwaith cynhyrchu pŵer i'r System Trawsyrro Trydan Genedlaethol yn Is-orsaf 400kV Gogledd Abertawe bresennol gerllaw.  
x. Man switshis/ardal fancio sy'n cynnwys hyd at 6 trawsnewidydd ac offer eraill sydd eu hangen i reoli'r gwaith o drawsyrro trydan.  
xi. Cysylltiad piblinell nwy tanddaearol newydd i drosglwyddo nwy naturiol o'r System Drawsyrru Genedlaethol (NTS) i'r generaduron-tyrbîn nwy.  
xii. Gweithfa ar y tir ym man cysylltu'r System Drawsyrru Genedlaethol, yn cynnwys:  
1. cysylltiad defnydd lleiaf sydd ei angen, yn cynnwys falf y gellir ei gweithio o bell, caban rheoli ac offeryniaeth a chaban cyflenwi trydanol;  
2. cyfleuster trap medrydd archwilio piblinellau (PIG), yn cynnwys cyfleuster lansio PIG, falf rheoli brys, falf ynysu a chaban rheoli ac offeryniaeth, a chaban cyflenwi trydan;  
3. seilwaith diogeldd; a  
4. mynediad i'r weithfa.  
xiii. Cyfleuster derbyn nwy naturiol yn safle'r cyfarpar cynhyrchu, yn cynnwys:  
1. cyfleuster derbyn medrydd archwilio piblinellau (PIG);  
2. falfiau ynysu, mesuryddu, gwresogi, hidlo, cywasgu, cyfarpar rheoleiddio gwasgedd;  
3. caban cyflenwi trydan; a  
4. chabanau rheoli ac offeryniaeth.  
xiv. Amgaefa (amgaefydd) adeiladu dros dro ar gyfer y gwaith cynhyrchu pŵer, cysylltiad nwy a chysylltiad trydanol ynghyd â mynediad i'r amgaefa.  
xv. Seilwaith draenio'r safle a rheoli gwastraff a gwasanaethau eraill.  
xvi. Gweithfeydd neu weithrediadau ategol eraill sy'n annatod i'r Prosiect.

- c. Os bydd angen, cael gwared â choed a gwrychoedd ar hyd llwybrau'r cysylltiad nwy a thrydan.

- ch. Gwaith plannu o'r newydd a chydadferol, tirlunio, ac, os bydd angen, lliniaru ecolegol.

- d. Os bydd angen, gwahardd neu gyfyngu dros dro ar y defnydd o lwybr(au) cyhoeddus yn ystod y gwaith adeiladu a ddisgrifir uchod.

- dd. Os bydd angen, newidiadau parhaol a thros dro i'r rhwydwaith priffyrdd ar gyfer y Prosiect.

- e. Caffaeliad gorfodol ar dir a/neu hawliau mewn tir ar gyfer y Prosiect.

- f. Trechu hawddfreintiau a hawliau eraill dros neu sy'n effeithio ar dir (os bydd angen) ar gyfer y Prosiect.

- ff. Cymhwyso a/neu ddatgymhwyso deddfwriaeth sy'n berthnasol i'r Prosiect fel yn ôl yr angen.

- g. Y cyfryw weithiau ategol, achlysurol a chanlyniadol, darpariaethau, caniatâd, cydsyniadau, hawliadau neu ryddhadau fel sy'n angenrheidiol ac/neu'n gyfleus ar gyfer adeiladu, gweithredu a chynnal y Prosiect yn llwyddiannus.

5. Oherwydd natur a maint y Prosiect, mae APL yn cynnal Asesiad o'r Effaith Amgylcheddol (EIA). Felly, caiff y Prosiect ei gategoreiddio fel datblygiad Asesiad o'r Effaith Amgylcheddol o dan Reoliadau Cynllunio Seilwaith (Asesiad o'r Effaith Amgylcheddol) 2009. Bydd y cais arfaethedig am Orchymyn Caniatâd Datblygu felly yn mynd law yn llaw â Datganiad Amgylcheddol (ES). Bydd y Datganiad Amgylcheddol yn darparu disgrifiad manwl o'r Prosiect a'i effeithiau amgylcheddol.

6. Caiff gwybodaeth a gasglwyd hyd yn hyn am effeithiau amgylcheddol y Prosiect ei chynnwys mewn Adroddiad Gwybodaeth Amgylcheddol Rhagarweiniol (PEIR) a chrynodeb annhechnegol. Bydd y dogfennau hyn ar gael i'w gweld neu i'w lawrlwytho yn ddi-dâl oddi ar wefan y Prosiect o'r 13eg o Hydref, 2014. Lleolir y wefan yn y ddolen a ganlyn: [www.abergellipower.co.uk](http://www.abergellipower.co.uk)

7. Bydd y dogfennau ar gael i'w gweld yn ddi-dâl o'r 13eg o Hydref, 2014 tan yr 16eg o Dachwedd, 2014 yn y llyfrgelloedd a ganlyn (mae amseroedd agor yn amrywio):

	Llyfrgell Ganolog Abertawe Y Ganolfan Ddinesig Heol Ystumllwynarth Abertawe SA1 3SN (01792) 636464	Llyfrgell Clydach Stryd Fawr Clydach, Abertawe SA6 5LN (01792) 843300	Llyfrgell Gorseinon 15 Stryd y Gorllewin Gorseinon Abertawe SA4 4AA (01792) 516780	Llyfrgell Treforys Heol Treharne Treforys Abertawe SA6 7AA (01792) 516770	Llyfrgell Pontarddulais Rhodfa St Michael Pontarddulais Abertawe SA4 8TE (01792) 882822
Dydd Llun	YNGHAU	9.30 - 17.30	9.00 - 18.00	9.00 - 18.00	9.00 - 13.00 a 14.00 - 17.00
Dydd Mawrth	8.30 - 20.00	9.30 - 17.30	9.00 - 18.00	9.00 - 18.00	9.00 - 13.00 a 14.00 - 17.00
Dydd Mercher	8.30 - 20.00	9.30 - 17.30	9.00 - 18.00	9.00 - 18.00	9.00 - 13.00 a 14.00 - 17.00
Dydd Iau	8.30 - 20.00	9.30 - 17.30	9.00 - 18.00	9.00 - 18.00	9.00 - 13.00 a 14.00 - 17.00
Dydd Gwener	8.30 - 20.00	9.30 - 17.30	9.00 - 19.00	9.00 - 18.00	9.00 - 13.00 a 14.00 - 18.00
Dydd Sadwrn	10.00 - 16.00	9.30 - 17.30	9.00 - 17.00	9.00 - 17.00	10.00 - 13.00
Dydd Sul	10.00 - 16.00	YNGHAU	YNGHAU	YNGHAU	YNGHAU

8. Bydd y dogfennau hefyd ar gael i'w gweld yn ddi-dâl yn swyddfa Penllergaer Cyngor Dinas a Sir Abertawe, Penllergaer, Abertawe SA4 9GJ o'r 13eg o Hydref, 2014 tan yr 16eg o Dachwedd, 2014 rhwng 8.30yb - 5.00yp dydd Llun - dydd Iau, a rhwng 08.30yb - 4.30yp dydd Gwener, ac mewn arddangosfeydd cyhoeddus, a gynhelir gan APL yn y lleoliadau ac ar yr amseroedd a ganlyn:

22ain o Hydref, 2014 15:00 - 20:00	<b>Neuadd Eglwys Llangyfelach,</b> Heol Abertawe, Llangyfelach, Abertawe SA5 7JA
23ain o Hydref, 2014 14:00 - 19:00	<b>Neuadd Les Felindre,</b> Felindre, Abertawe SA5 7NA
24ain o Hydref, 2014 14:00 - 19:00	<b>Canolfan Adnoddau Forge Fach,</b> Heol Hebron, Clydach, Abertawe SA6 5EJ
25ain o Hydref, 2014 09:00 - 13:00	<b>Neuadd Bentrif Tiroed,</b> Y Cyswllt, Tiroed SA4 9QZ

9. Gellir codi tâl copïo rhesymol, hyd at uchafswm o £250, am y gyfres gyflawn o ddogfennau a £10 am gopi electroneg ar Gryno Ddisg. Mae copïau o ddogfennau unigol hefyd ar gael ar gais. Gellir cael y dogfennau trwy gysylltu ag: Abergelli Power Limited, 49 York Place, Edinburgh / Caeredin, EH1 3JD / [info@abergellipower.co.uk](mailto:info@abergellipower.co.uk) / 0131 550 3395.

10. Os dymunwch ymateb i'r hysbysiad hwn, neu wneud sylwadau yn ymwneud â'r Prosiect, dylid anfon y rhain at APL. Cofiwch gynnwys eich enw a chyfeiriad, os gwelwch yn dda, lle y gellir anfon gohebiaeth ynghylch yr ymateb. Gellir cyflwyno sylwadau yn y ffyrdd a ganlyn:

- a. Gwefan: [www.abergellipower.co.uk](http://www.abergellipower.co.uk)

- b. E-bost: [info@abergellipower.co.uk](mailto:info@abergellipower.co.uk)

- c. Rhadbost: Freepost RTEY-JYYB-ERSR, Abergelli Power Ltd, 49 York Place, Edinburgh / Caeredin, EH1 3JD

- ch. Ffôn: 0131 550 3395

11. Dadansoddir eich sylwadau gan APL ac unrhyw asiant penodedig gan APL. Gellir rhoi copïau ar gael, maes o law, i'r Arolygiaeth Gynllunio, yr Ysgrifennydd Gwladol ac awdurdodau statudol perthnasol eraill fel y gellir nodi'ch sylwadau. Byddwn yn gofyn am beidio â chofnodi'ch manylion personol yn gyhoeddus. Cedwir eich manylion personol yn ddiogel gan APL ac unrhyw asiant penodedig gan APL, yn unol â Deddf Diogelu Data 1998, a chânt eu defnyddio dim ond mewn cysylltiad â'r broses ymgynghori a chais (cheisiadau) am ganiatâd datblygu dilynol, ac ni chânt, ac eithrio fel y nodir uchod, eu trosglwyddo i unrhyw drydydd parti.

12. Nodwch, os gwelwch yn dda, y bydd yn rhaid i APL dderbyn pob ymateb erbyn 5.00yp ar yr 16eg o Dachwedd, 2014.



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— PAGE 14

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## 'They killed my cat because I'm gay'

— pages 6&7



# CRASH WOMAN FIGHTS FOR LIFE

Driver left critical  
after car flips over

**Chris Peregrine**

@Perers71 • 01792 545527  
[chris.peregrine@swwmedia.co.uk](mailto:chris.peregrine@swwmedia.co.uk)

POLICE are investigating a single vehicle crash that has left a 40-year-old woman in a critical condition in hospital.

Her grey Volkswagen Touran car flipped on to its side in Pentre Road, Waungron, near Pontarddulais.

She had been given cardiopulmonary resuscitation (CPR) at the scene. Officers are appealing for witnesses.

●Full story — page 5



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PAGE 3

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## Appendix 4.G: Phase 1 S48 Publicity

**4.G V Regulation 11 Notification: Published S48 Notice sent to Regulation 9 consultees (English) (2nd October 2014)**

**SECTION 48, PLANNING ACT 2008  
REGULATION 4 INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND  
PROCEDURE) REGULATIONS 2009**

**NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER TO  
CONSTRUCT AND OPERATE THE ABERGELLI POWER PROJECT ON LAND ADJACENT TO  
THE NATIONAL GRID GAS COMPRESSOR STATION AT ABERGELLI FARM, SWANSEA,  
SOUTH WALES**

1. Notice is hereby given that Abergelli Power Limited ("APL") of 33 Cavendish Square, London W1G 0PW, intends to apply to the Secretary of State for Energy and Climate Change for a Development Consent Order ("DCO") under section 37 of the Planning Act 2008 ("the 2008 Act") to authorise the construction, operation and maintenance of a gas-fired electricity generation project which includes a power generation plant and integral gas and electrical connections on land adjacent to the National Grid Gas Compressor Station at Abergelli Farm, Swansea, south Wales (the "Project"). APL's application is likely to be submitted in Q1 of 2015.
2. APL has been established by Watt Power Limited to develop the Project. Watt Power Limited is seeking to develop gas-fired power stations on land at Abergelli Farm and elsewhere in the UK to support the UK Government's drive to a low carbon economy.
3. The site for the power generation plant covers an area of approximately 6ha.
4. The proposed DCO would, among other things, license and authorise:
  - a. The construction, operation and maintenance of a Simple Cycle Gas Turbine power generation plant consisting of up to five gas turbine generators ("GTG") fuelled by natural gas with a rated electrical output of between 50 and 299 megawatts (MW).
  - b. Provision of:
    - i. Up to 5 GTGs.
    - ii. Up to 5 exhaust gas emission flue stacks, each up to 40m in height.
    - iii. A combined control room, administration, workshop and store building, telemetry apparatus and a blackstart generator.
    - iv. A fire water tank and demineralised water storage tank.
    - v. Security infrastructure, including cameras, perimeter fencing and a gatehouse.
    - vi. Site lighting infrastructure, including perimeter lighting columns.
    - vii. Internal roadways, car parking, pedestrian network, cycle parking, hardstanding and water treatment trailers.
    - viii. Site vehicular access(es) including a new access road from either the Rhyd-y-pandy Road to the north or the B4489 to the west.
    - ix. An underground 400kV electrical connection to export electricity produced by the power generation plant to the National Electricity Transmission System at the existing nearby 400kV Swansea North Substation.
    - x. A switchyard/banking compound containing up to 6 transformers and other plant required to manage the transmission of electricity.
    - xi. A new underground gas pipeline connection to import natural gas from the National Transmission System (NTS) to the GTGs.
    - xii. An above ground installation at the NTS connection point containing:
      1. a minimum offtake connection comprising a remotely operable valve, control and instrumentation kiosk and electrical supply kiosk;
      2. a pipeline inspection gauge (PIG) trap facility, comprising a PIG launching facility, emergency control valve, isolation valve and control and instrumentation kiosk, and electricity supply kiosk;
      3. security infrastructure; and
      4. access to the installation.
    - xiii. A natural gas receiving facility at the generating equipment site containing:
      1. a pipeline inspection gauge (PIG) receiving facility;

2. isolation valves, metering, heating, filtering, compression, pressure regulation equipment;
    3. electricity supply kiosk; and
    4. control and instrumentation kiosks.
  - xiv. Temporary construction compound(s) for the power generation plant, gas connection and electrical connection together with access to the compound.
  - xv. Site drainage and waste management infrastructure and other services.
  - xvi. Other ancillary works or operations integral to the Project.
- c. If required, tree and hedge removal along the gas and electricity connection routes.
  - d. Replacement and compensatory planting, landscaping and, if required, ecological mitigation.
  - e. If required, the temporary prohibition or restriction on the use of public footpath(s) during the construction works described above.
  - f. If required, permanent and temporary changes to the highway network for the Project.
  - g. Compulsory acquisition of land and/or rights in land for the Project.
  - h. Overriding of easements and other rights over or affecting land (if required) for the Project.
  - i. The application and/or disapplication of legislation relevant to the Project as may be required.
  - j. Such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.
5. Due to the nature and size of the Project, APL is undertaking an Environmental Impact Assessment (EIA). Therefore the Project is classified as EIA development under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009. The proposed application for a DCO will therefore be accompanied by an Environmental Statement (ES). The ES will provide a detailed description of the Project and its environmental impacts.
  6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report (PEIR) and a non-technical summary. These documents will be available to view or download free of charge from the Project website from 13 October 2014. The website is located at the following link: [www.abergellipower.co.uk](http://www.abergellipower.co.uk)
  7. The documents will be available for viewing free of charge from 13 October 2014 until 16 November 2014 at the following libraries (opening times vary):

	<b>Swansea Central Library</b> Civic Centre Oystermouth Road Swansea SA1 3SN (01792) 636464	<b>Clydach Library</b> High Street Clydach, Swansea SA6 5LN (01792) 843300	<b>Gorseinon Library</b> 15 West Street Gorseinon Swansea SA4 4AA (01792) 516780	<b>Morryston Library</b> Treharne Road Morryston Swansea SA6 7AA (01792) 516770	<b>Pontarddulais Library</b> St Michael's Avenue Pontarddulais Swansea SA4 8TE (01792) 882822
Monday	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00-13.00 and 14.00-17.00
Tuesday	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00-13.00 and 14.00-17.00
Wednesday	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00-13.00 and 14.00-17.00
Thursday	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00-13.00 and 14.00-17.00
Friday	8.30-20.00	9.30-18.30	9.00-19.00	9.00-18.00	9.00-13.00 and 14.00-18.00

Saturday	10.00-16.00	9.30-16.30	9.00-17.00	9.00-17.00	9.00- 13.00
Sunday	10.00-16.00	CLOSED	CLOSED	CLOSED	CLOSED

8. The documents will also be available for viewing free of charge at the Penllergaer office of City & County of Swansea Council, Penllergaer, Swansea SA4 9GJ from 13 October 2014 until 16 November 2014 between 8.30am – 5.00pm Monday – Thursday, and 08.30am – 4.30pm Friday, and at public exhibitions which will be held by APL at the following locations and times:

22 <sup>nd</sup> October 2014 15:00 – 20:00	<b>Llangyfelach Church Hall,</b> Swansea Road, Llangyfelach, Swansea SA5 7JA
23 <sup>rd</sup> October 2014 14:00 – 19:00	<b>Felindre Welfare Hall,</b> Felindre, Swansea SA5 7NA
24 <sup>th</sup> October 2014 14:00 - 19:00	<b>Forge Fach Resource Centre,</b> Hebron Road, Clydach, Swansea SA6 5EJ
25 <sup>th</sup> October 2014 09:00 - 13:00	<b>Tircoed Village Hall,</b> Y Cyswllt, Tircoed SA4 9QZ

9. A reasonable copying charge may apply, up to a maximum of £250, for the full suite of documents and £10 for an electronic copy on CD. Copies of individual documents are also available on request. The documents can be obtained by contacting: Abergelli Power Limited, 49 York Place, Edinburgh, EH1 3JD / [info@abergellipower.uk](mailto:info@abergellipower.uk) / 0131 550 3380.
10. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to APL. Please include your name and an address where correspondence about the response can be sent. Representations may be submitted in the following ways:
- a. Website: [www.abergellipower.co.uk](http://www.abergellipower.co.uk)
  - b. Email: [info@abergellipower.co.uk](mailto:info@abergellipower.co.uk)
  - c. Freepost: Freepost RTEY-JYYB-ERSR, Abergelli Power Ltd, 49 York Place, Edinburgh, EH1 3JD
  - d. Phone: 0131 550 3380
11. Your comments will be analysed by APL and any appointed agent of APL. Copies may be made available, in due course, to the Planning Inspectorate, Secretary of State and other relevant statutory authorities so that your comments can be noted. We will request that your personal details are not placed on the public record. Your personal details will be held securely by APL and any appointed agent of APL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent development consent application(s) and, except as noted above, will not be passed to any third parties.
12. Please note that APL must receive all responses by 5pm on 16 November 2014.



## **Appendix 4.G: Phase 1 S48 Publicity**

**4.G VI Regulation 11 Notification: Published S48 Notice sent to Regulation 9 consultees (Welsh) (2nd October 2014)**

**ADRAN 48, DEDDF GYNLLUNIO 2008  
RHEOLIAD 4 RHEOLIADAU CYNLLUNIO SEILWAITH (CEISIADAU: FFURFLENNI A  
GWEITHDREFN RAGNODEDIG) 2009**

**HYSBYSIAD O GAIS ARFAETHEDIG AM ORCHYMYN CANIATÂD DATBLYGU I ADEILADU AC I  
WEITHREDU PROSIECT PŴER ABERGELLI AR DIR GERLLAW GORSAF CYWASGU NWWY'R  
GRID CENEDLAETHOL AR FFERM ABERGELLI, ABERTAWA, DE CYMRU.**

1. Rhoddir hysbysiad trwy hyn bod Abergelli Power Cyfyngedig ("APL") o 33 Cavendish Square, Llundain W1G 0PW, yn bwriadu ymgeisio i'r Ysgrifennydd Gwladol dros Ynni a Newid Hinsawdd am Orchymyn Caniatâd Datblygu ("DCO") o dan adran 37 Deddf Gynllunio 2008 ("Deddf 2008") i awdurdodi'r gwaith o adeiladu, gweithredu a chynnal a chadw prosiect cynhyrchu trydan sy'n rhedeg ar nwy, sy'n cynnwys gwaith cynhyrchu pŵer a chysylltiadau nwy a thrydanol annatod ar dir gerllaw Gorsaf Cywasgu Nwy'r Grid Cenedlaethol ar Fferm Abergelli, Abertawe, De Cymru (y "Prosiect"). Mae'n debygol y cyflwynir cais APL yn chwarter 1<sup>af</sup> 2015.
2. Sefydlwyd APL gan Watt Power Limited i ddatblygu'r Prosiect. Mae Watt Power Limited yn bwriadu datblygu gorsafoedd pŵer sy'n rhedeg ar nwy ar dir ar Fferm Abergelli ac mewn mannau eraill yn y Deyrnas Unedig i gefnogi ymgyrch Llywodraeth y Deyrnas Unedig i gael economi carbon isel.
3. Mae'r safle ar gyfer y gwaith cynhyrchu pŵer yn ymestyn dros ardal sydd oddeutu 6 hectar.
4. Byddai'r Gorchymyn Caniatâd Datblygu arfaethedig, ymysg pethau eraill, yn trwyddedu ac yn awdurdodi:
  - a. Adeiladu, gweithredu a chynnal a chadw gwaith cynhyrchu pŵer Tyrbîn Nwy Cylch Syml sy'n cynnwys hyd at bum generadur tyrbîn nwy ("GTG") sy'n rhedeg ar nwy naturiol sydd â chyfradd allbwn trydanol o rhwng 50 a 299 megawat (MW).
  - b. Darparu:
    - i. Hyd at 5 generadur tyrbîn nwy.
    - ii. Hyd at 5 simnai fflw allyrru nwy gwacáu, â phob un hyd at 40 metr o uchder.
    - iii. Ystafell reoli, gweinyddu, gweithdy ac adeilad storio, offer telemetreg a generadur *blackstart* i gyd yn gyfunol.
    - iv. Tanc dŵr tân a thanc storio dŵr wedi'i ddihalgwyno.
    - v. Seilwaith diogeled, yn cynnwys camerâu, ffensys ar hyd y terfyn a phorthdy.
    - vi. Seilwaith goleuadau ar y safle, yn cynnwys colofnau goleuo ar hyd y terfyn.
    - vii. Ffyrdd mewnol, maes parcio, rhwydwaith i gerddwyr, lle parcio beiciau, llawr caled ac ôl-gerbydau trin dŵr.
    - viii. Mynediad(au) i gerbydau i'r safle, yn cynnwys ffordd fynediad newydd o naill ai Heol Rhyd-y-pandy i'r gogledd neu'r B4489 i'r gorllewin.
    - ix. Cysylltiad trydanol 400kV tanddaearol i drosglwyddo trydan a gynhyrchir gan y gwaith cynhyrchu pŵer i'r System Trawsyrru Trydan Genedlaethol yn Is-orsaf 400kV Gogledd Abertawe bresennol gerllaw.
    - x. Man switshis/ardal fancio sy'n cynnwys hyd at 6 trawsnewidydd ac offer eraill sydd eu hangen i reoli'r gwaith o drawsyrro trydan.
    - xi. Cysylltiad piblinell nwy tanddaearol newydd i drosglwyddo nwy naturiol o'r System Drawsyrru Genedlaethol (NTS) i'r generaduron tyrbîn nwy.
    - xii. Gweithfa ar y tir ym man cysylltu'r System Drawsyrru Genedlaethol, yn cynnwys:
      1. cysylltiad defnydd lleiaf sydd ei angen, yn cynnwys falf y gellir ei gweithio o bell, caban rheoli ac offeryniaeth a chaban cyflenwi trydanol;
      2. cyfleuster trap medrydd archwilio piblinellau (PIG), yn cynnwys cyfleuster lansio PIG, falf rheoli brys, falf ynysu a chaban rheoli ac offeryniaeth, a chaban cyflenwi trydan;
      3. seilwaith diogeled; a
      4. mynediad i'r weithfa.
    - xiii. Cyfleuster derbyn nwy naturiol yn safle'r cyfarpar cynhyrchu, yn cynnwys:
      1. cyfleuster derbyn medrydd archwilio piblinellau (PIG);

2. falfiau ynysu, mesuryddu, gwresogi, hidlo, cywasgu, cyfarpar rheoleiddio gwasgedd;
  3. caban cyflenwi trydan; a
  4. chabanau rheoli ac offeryniaeth.
  - xiv. Amgaefa (amgaefeydd) adeiladu dros dro ar gyfer y gwaith cynhyrchu pŵer, cysylltiad nwy a chysylltiad trydanol ynghyd â mynediad i'r amgaefa.
  - xv. Seilwaith draenio'r safle a rheoli gwastraff a gwasanaethau eraill.
  - xvi. Gweithfeydd neu weithrediadau ategol eraill sy'n annatod i'r Prosiect.
- c. Os bydd angen, cael gwared â choed a gwrychoedd ar hyd llwybrau'r cysylltiad nwy a thrydan.
- ch. Gwaith plannu o'r newydd a chydadferol, tirlunio, ac, os bydd angen, lliniaru ecolegol.
- d. Os bydd angen, gwahardd neu gyfyngu dros dro ar y defnydd o lwybr(au) cyhoeddus yn ystod y gwaith adeiladu a ddisgrifir uchod.
- dd. Os bydd angen, newidiadau parhaol a thros dro i'r rhwydwaith priffyrdd ar gyfer y Prosiect.
- e. Caffaeliad gorfodol ar dir a/neu hawliau mewn tir ar gyfer y Prosiect.
- f. Trechu hawddfreintiau a hawliau eraill dros neu sy'n effeithio ar dir (os bydd angen) ar gyfer y Prosiect.
- ff. Cymhwyso a/neu ddatgymhwyso deddfwriaeth sy'n berthnasol i'r Prosiect fel yn ôl yr angen.
- g. Y cyfryw weithiau ategol, achlysurol a chanlyniadol, darpariaethau, caniatâd, cydsyniadau, hawllidiadau neu ryddhadau fel sy'n angenrheidiol ac/neu'n gyfleus ar gyfer adeiladu, gweithredu a chynnal y Prosiect yn llwyddiannus.
5. Oherwydd natur a maint y Prosiect, mae APL yn cynnal Asesiad o'r Effaith Amgylcheddol (EIA). Felly, caiff y Prosiect ei gategoreiddio fel datblygiad Asesiad o'r Effaith Amgylcheddol o dan Reoliadau Cynllunio Seilwaith (Asesiad o'r Effaith Amgylcheddol) 2009. Bydd y cais arfaethedig am Orchymyn Caniatâd Datblygu felly yn mynd law yn llaw â Datganiad Amgylcheddol (ES). Bydd y Datganiad Amgylcheddol yn darparu disgrifiad manwl o'r Prosiect a'i effeithiau amgylcheddol.
6. Caiff gwybodaeth a gasglwyd hyd yn hyn am effeithiau amgylcheddol y Prosiect ei chynnwys mewn Adroddiad Gwybodaeth Amgylcheddol Rhagarweiniol (PEIR) a chrynodeb annhechnegol. Bydd y dogfennau hyn ar gael i'w gweld neu i'w lawrlwytho yn ddi-dâl oddi ar wefan y Prosiect o'r 13<sup>eg</sup> o Hydref, 2014. Lleolir y wefan yn y ddolen a ganlyn: [www.abergellipower.co.uk](http://www.abergellipower.co.uk)
7. Bydd y dogfennau ar gael i'w gweld yn ddi-dâl o'r 13<sup>eg</sup> o Hydref, 2014 tan yr 16<sup>eg</sup> o Dachwedd, 2014 yn y llyfrgelloedd a ganlyn (mae amseroedd agor yn amrywio):

	<b>Llyfrgell Ganolog Abertawe,</b> Y Ganolfan Ddinesig, Heol Ystumllwynarth Abertawe SA1 3SN (01792) 636464	<b>Llyfrgell Clydach</b> Stryd Fawr Clydach Abertawe SA6 5LN (01792) 843300	<b>Llyfrgell Gorseinon</b> 15 Stryd y Gorllewin Gorseinon Abertawe SA4 4AA (01792) 516780	<b>Llyfrgell Treforys</b> Heol Treharne Treforys Abertawe SA6 7AA (01792) 516770	<b>Llyfrgell Pontarddulais</b> Rhodfa St Michael Pontarddulais Abertawe SA4 8TE (01792) 882822
Dydd Llun	YNGHAU	9.30-17.30	9.00-18.00	9.00-18.00	9.00- 13.00 a 14.00 - 17.00

Dydd Mawrth	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00- 13.00 a 14.00 - 17.00
Dydd Mercher	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00- 13.00 a 14.00 - 17.00
Dydd Iau	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00- 13.00 a 14.00 - 17.00
Dydd Gwener	8.30-20.00	9.30-17.30	9.00-19.00	9.00-18.00	9.00- 13.00 a 14.00 - 18.00
Dydd Sadwrn	10.00-16.00	9.30-17.30	9.00-17.00	9.00-17.00	10.00- 13.00
Dydd Sul	10.00-16.00	YNGHAU	YNGHAU	YNGHAU	YNGHAU

8. Bydd y dogfennau hefyd ar gael i'w gweld yn ddi-dâl yn swyddfa Penllergaer Cyngor Dinas a Sir Abertawe, Penllergaer, Abertawe SA4 9GJ o'r 13<sup>eg</sup> o Hydref, 2014 tan yr 16<sup>eg</sup> o Dachwedd, 2014 rhwng 8.30yb – 5.00yp dydd Llun – dydd Iau, a rhwng 08.30yb – 4.30yp dydd Gwener, ac mewn arddangosfeydd cyhoeddus, a gynhelir gan APL yn y lleoliadau ac ar yr amseroedd a ganlyn:

22 <sup>ain</sup> o Hydref, 2014 15:00 – 20:00	<b>Neuadd Eglwys Llangyfelach,</b> Heol Abertawe, Llangyfelach, Abertawe SA5 7JA
23 <sup>ain</sup> o Hydref, 2014 14:00 – 19:00	<b>Neuadd Les Felindre,</b> Felindre, Abertawe SA5 7NA
24 <sup>ain</sup> o Hydref, 2014 14:00 - 19:00	<b>Canolfan Adnoddau Forge Fach,</b> Heol Hebron, Clydach, Abertawe SA6 5EJ
25 <sup>ain</sup> o Hydref, 2014 09:00 - 13:00	<b>Neuadd Bentref Tircoed,</b> Y Cyswllt, Tircoed SA4 9QZ

9. Gellir codi tâl copïo rhesymol, hyd at uchafswm o £250, am y gyfres gyflawn o ddogfennau a £10 am gopi electroneg ar Gryno Ddisg. Mae copïau o ddogfennau unigol hefyd ar gael ar gais. Gellir cael y dogfennau trwy gysylltu ag: Abergelli Power Limited, 49 York Place, Edinburgh / Caeredin, EH1 3JD / [info@abergellipower.uk](mailto:info@abergellipower.uk) / 0131 550 3395.
10. Os dymunwch ymateb i'r hysbysiad hwn, neu wneud sylwadau yn ymwneud â'r Prosiect, dylid anfon y rhain at APL. Cofiwch gynnwys eich enw a chyfeiriad, os gwelwch yn dda, lle y gellir anfon gohebiaeth ynghylch yr ymateb. Gellir cyflwyno sylwadau yn y ffyrdd a ganlyn:
- a. Gwefan: [www.abergellipower.co.uk](http://www.abergellipower.co.uk)
  - b. E-bost: [info@abergellipower.co.uk](mailto:info@abergellipower.co.uk)
  - c. Rhadbost: Freepost RTEY-JYYB-ERSR, Abergelli Power Ltd, 49 York Place, Edinburgh / Caeredin, EH1 3JD
  - ch. Ffôn: 0131 550 3395
11. Dadansoddir eich sylwadau gan APL ac unrhyw asiant penodedig gan APL. Gellir rhoi copïau ar gael, maes o law, i'r Arolygiaeth Gynllunio, yr Ysgrifennydd Gwladol ac awdurdodau statudol perthnasol eraill fel y gellir nodi'ch sylwadau. Byddwn yn gofyn am beidio â chofnodi'ch manylion personol yn gyhoeddus. Cedwir eich manylion personol yn ddiogel gan APL ac unrhyw asiant

penodedig gan APL, yn unol â Deddf Diogelu Data 1998, a chânt eu defnyddio dim ond mewn cysylltiad â'r broses ymgynghori a chais (cheisiadau) am ganiatâd datblygu dilynol, ac ni chânt, ac eithrio fel y nodir uchod, eu trosglwyddo i unrhyw drydydd parti.

12. Nodwch, os gwelwch yn dda, y bydd yn rhaid i APL dderbyn pob ymateb erbyn 5.00yp ar yr 16<sup>eg</sup> o Dachwedd, 2014.

## Appendix 4.H: Phase 1 Regulation 11 Notification

**4.H I Regulation 11 Notification: Letter sent to Regulation 9 consultees (2nd October 2014)**

2/10/2014

Mr Carl Sargeant  
Minister for Natural Resources  
The Welsh Ministers  
Welsh Government  
Ty Hywel  
Cardiff Bay  
Cardiff C99 1NA

Peter Brett Associates LLP  
16 Brewhouse Yard  
Clerkenwell  
London, EC1V 4LJ

T: 020 7566 8600  
E: [dscanlon@peterbrett.com](mailto:dscanlon@peterbrett.com)

Dear Mr Sargeant,

**Re: Abergelli Power Station, on land adjacent to the National Grid compressor station at Abergelli Farm, Felindre, Swansea, SA5 7NN**

**Regulation 11 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) (the 'EIA Regulations')**

Peter Brett Associates acts for Abergelli Power Limited.

Abergelli Power Limited ('APL') intends to apply to the Secretary of State for Energy and Climate Change for a Development Consent Order ('DCO') under section 37 of the Planning Act 2008 (as amended) ('the 2008 Act') to authorise the construction, operation and maintenance of a gas-fired power station project together with its integral gas and electrical connections (the 'Project'). APL is a wholly owned subsidiary of Watt Power Limited, a company which develops gas-fired power station projects in the United Kingdom.

The EIA Regulations require the carrying out of an Environmental Impact Assessment in relation to certain applications for DCOs. All development in Schedule 1 ('Schedule 1 development') requires an EIA. The definition of Schedule 1 development includes thermal power stations with a heat output of 300 MW or more. APL therefore proposes to provide an Environmental Statement as part of its application for a DCO for the Project.

Under section 48 of the 2008 Act and Regulation 4 of the Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009, APL is publishing a notice of the proposed application for a DCO for the Project in the London Gazette and The Independent on 6 October 2014 and in the South Wales Evening Post (which circulates in the vicinity of the Project site) on 6 October 2014 and 13 October 2014. Regulation 11 of the EIA Regulations requires that APL sends a copy of its section 48 notice to the consultation bodies (as defined in the EIA Regulations) and to any person notified to the applicant in accordance with regulation 9(1)(c) of the EIA Regulations, at the same time as publishing its section 48 notice.

Accordingly, APL hereby provides a copy of the section 48 notice (in English and Welsh) to you. A copy of this letter in Welsh can be made available on request.

In addition, by separate letter, you will be invited to comment on the APL proposals during the forthcoming phase of statutory consultation.



Should you require any further information, please do not hesitate to contact:

Abergelli Power Ltd,  
49 York Place,  
Edinburgh  
EH1 3JD

0131 550 3395

Yours sincerely



**Dermot Scanlon**  
LLP Director

For and on behalf of Peter Brett Associates LLP  
16 Brewhouse Yard, Clerkenwell, London, EC1V 4LJ  
t 020 7566 8600  
e [dscanlon@peterbrett.com](mailto:dscanlon@peterbrett.com)  
w [www.peterbrett.com](http://www.peterbrett.com)



## **Appendix 4.H: Phase 1 Regulation 11 Notification**

### **4.H II Regulation 11 Notification: List of Regulation 9 consultees**

Consultee	Title	Name	Surname	PN	Position	Address 1	Address 2	Address 3	Address 4	Address 5	Postcode
The Welsh Ministers	Mr	Carl	Sargeant	AM	Minister for Natural Resources	Welsh Government	Ty Hywel	Cardiff Bay	Cardiff		C99 1NA
The Welsh Ministers	Dr	Ron	Loveland		Director of Sustainable Energy and Industry	Welsh Government	Ty Hywel	Cardiff Bay	Cardiff		C99 1NA
The Welsh Ministers (Welsh Government) - Marine Consents Unit	Ms	Tamsin	Brown		Marine Consents Unit	Welsh Government	Cathays Park	Cardiff			CF10 3NQ
South Wales Trunk Road Agency	Mr	Richard	Jones		Head of South Wales Trunk Road Agency	Unit 12, The Courtyard	Llandarcy Business Park	Llandarcy	Neath		SA10 6EJ
Health and Safety Executive	Ms	Laura	Evans		The Health and Safety Executive	NSIP Consultations	5 S.2 Redgrave Court	Merton Road	Bootle		L20 7HS
Mid and West Wales Fire and Rescue					Mid and West Wales Fire and Rescue	Fire Service Headquarters	Lime Grove Avenue	Cardmarthen			SA31 1SP
Dyfed-Powys Police and Crime Commissioner	Mr	Christopher	Salmond		Dyfed-Powys Police and Crime Commissioner	Police Headquarters	PO Box 99	Llangunnnor	Cardmarthen		SA31 2PF
South Wales Police and Crime Commissioner	Mr	Alun	Michael		South Wales Police and Crime Commissioner	Ty Morgannwg	Police Headquarters	Cowbridge Road	Bridgend		CF31 3SU
South Wales Local Resilience Forum	Ms	Julia	Fogarty		South Wales Local Resilience Forum	Secretariat, Room 215	Merthyr Tydfil County Borough Council	Civic Centre	Castle Street	Merthyr Tydfil	CF47 8AN
Dyfed Powys Local Resilience Forum	Mr	Byron	Wilkinson		Dyfed Powys Local Resilience Forum	Dyfed Powys LRF Partnership Team	Police Headquarters	PO Box 99	Llangunnnor	Cardmarthen	SA31 2PF
Llanedi Community Council	Mr	Owen	Jones		Clerk to Llanedi Community Council	60 Park Howard Avenue	Llanelli	Cardmarthenshire			SA15 3JY
Pontarddulais Town Council	Mr	Aneurin	John		Clerk to Pontarddulais Town Council	45 St Teilo Street	Pontarddulais	Swansea			SA4 8 SY
Betws Community Council	Mr	Cerith	Griffiths		Clerk to Betws Community Council	77 Cwmfferws Road	Tygroes	Ammanford	Cardmarthenshire		SA18 3TU
Pontardawe Town Council	Mrs	D	Phillips		Clerk to Pontardawe Town Council	PO Box 556	Swansea				SA8 4WL
Cwmamman Town Council	Mr	David	Davies		Clerk to Cwmamman Town Council	Cwmffrwd Farm	Llandeilo Road	Glanamman	Cardmarthenshire		SA18 2DZ
Mawr Community Council	Mr	Richard	Henderson		Clerk to Mawr Community Council	Efail y Garn	Heol y Mynydd	Garnswilt			SA18 2RY
Pontlliw and Tircoed Community Council	Mr	Paul	Newman		Clerk to Pontlliw and Tircoed Community Council	PO Box 639	Pontarddulais	Swansea			SA4 8WT
Penllergaer Community Council	Mr	David	Hoskins		Clerk to Penllergaer Community Council	1 Bryntaw Road	Ynystawe	Swansea			SA1 7FH
Llangyfelach Community Council	Mr	David	Jenkins		Clerk to Llangyfelach Community Council	88 Saunders Way	Derwen Fawr	Swansea			SA2 8BH
Clydach Community Council	Mr	Stewart	McColloch		Clerk to Clydach Community Council	22 Royal Sovereign Apartments	Phoebe Road	Copper Quarter	Swansea		SA1 7FH
The Equality and Humans Rights Commission	Baroness	Onora	O'Neill		The Equality and Humans Rights Commission	Fleetbank House	2-6 Salisbury Square	London			EC4Y 8JX
Royal Commission On Ancient and Historical Monuments of Wales	Ms	Hilary	Malaws		Royal Commission On Ancient and Historical Monuments of Wales	Library and Enquiries service	National Monuments Record of Wales	Plas Crug	Aberystwyth		SY23 1NJ
Natural Resources Wales	Ms	Sarah	Wood		The Countryside Council for Wales	Natural Resources Wales	Tŷ Cambria	29 Newport Road	Cardiff		CF24 0TP
Natural Resources Wales	Ms	Sarah	Wood			Natural Resources Wales	Tŷ Cambria	29 Newport Road	Cardiff		CF24 0TP
(Waste Regulation Authority)	Ms	Sarah	Wood		Natural Resources Wales	Natural Resources Wales	Tŷ Cambria	29 Newport Road	Cardiff		CF24 0TP
Natural Resources Wales	Ms	Sarah	Wood		The Forestry Commission	Natural Resources Wales	Tŷ Cambria	29 Newport Road	Cardiff		CF24 0TP
The Civil Aviation Authority					The Civil Aviation Authority	ORA5	Directorate of Airspace Policy	CAA House	45 - 59 Kingsway	London	WC2B 6TE
City and County of Swansea - Highways Authority	Mr	Stuart	Davies		Head of Highways & Transportation	City and County of Swansea	Civic Centre	Oystermouth Road	Swansea		SA1 3SN
The Passengers Council	Mr	Mike	Hewitson		Passenger Focus	Fleetbank House	2-6 Salisbury Square	London			EC4Y 8JX
The Disabled Persons Transport Advisory Committee					Committee Secretary	The Disabled Persons Transport Advisory Committee	2/17 Great Minster House	33 Horseferry Road	London		SW1P 4DR
The Coal Authority	Ms	Rachael	Bust		Planning Consultations	200 Lichfield Lane	Mansfield	Nottinghamshire			NG18 4RG
The Office of Rail Regulation	Mr	Paul	Wilkinson		Customer Correspondence Team Manager	One Kemble Street	London				WC2B 4AN
Network Rail Infrastructure Ltd	Mr	Tom	Higginson		Network Rail Infrastructure Ltd	1 Eversholt Street	London				NW1 2DN

Network Rail	Mr	Colin	Field		Town Planning Manager (Western and Wales) Property	Network Rail	Templepoint	Redcliffe Way	Bristol		BS1 6NL
Network Rail (Asset Protection)					The Secretary	Network Rail	Kings Place	90 York Way	London		N1 9AG
The Gas and Electrcity Markets Authority	Mr	Keith	Smith		OFGEM	9 Millbank	London				SW1P 3QE
The Water Services Regulation Authority	Ms	Gail	Harris		OFWAT	20th Floor	Centre City Tower	7 Hill Street	Birmingham		B5 4UA
The Canal and River Trust					The Secretary	South Wales and Severn Waterways	The Dock Office	Comerical Road	Gloucester		GL1 2EB
Public Health England	Mr	Duncan	Selbie		Chief Executive	Public Health England	Wellington House	133-155 Waterloo Road	London		SE1 8UG
The Crown Estate	Dr	David	Tudor		Planning and Consents Manager	16 New Burlington Place	London				W1S 2HX
Public Health Wales	Mr	Huw	Brunt		Health Protection Team	14 Cathedral Road	Cardiff				CF11 9LJ
Abertawe Bro Morgannwg University Health Board	Mr	Lindsey	Jones		Estates Manager	Abertawe Bro Morgannwg University Health Board	1 Talbot Gateway	Baglan Energy Park	Baglan	Port Talbot	SA12 7BR
Welsh Ambulance Services Trust					Welsh Ambulance Services Trust	HM Stanley Hospital	St Asaph	Denbighshire			LL17 0RS
Velindre NHS Trust					Velindre NHS Trust	Corporate Headquarters	Unit 2 Charnwood Court	Parc Nantgarw	Nantgarw	Cardiff	CF15 7QZ
Highways Agency Historical Railways Estate					Highways Agency Historical Railways Estate	Hudson House	Toft Green	York			YO1 6HP
Swansea Port	Capt	M.J	Ingamells		Dock and Harbour Master, Swansea Port	ABP	Harbour Offices	Lockhead	Kings Dock	Swansea	SA1 1QR
NATS En-Route (NERL) Safeguarding					NATS En-Route (NERL) Safeguarding	Mailbox 25, NATS Corporate and Technical Centre	4000 Parkway	Whiteley	Fareham	Hampshire	P015 7FL
Royal Mail Group					The Secretary	100 Victoria Embankment	London				EC4Y 0HQ
Dwr Cymru (Welsh Water)					Dwr Cymru (Welsh Water)	Pentwyn Road	Nelson	Treharris			CF46 6LY
Energtics Gas Limited					Energtics Gas Limited	International House	Stanley Boulevard	Hamilton International Technology Park	Glasgow		G72 0BN
ES Pipelines Ltd	Mr	Alan	Slee		ES Pipelines Ltd	Hazeldean	Station Road	Leatherhead	Surrey		KT22 7AA
ESP Connections Ltd	Mr	Alan	Slee		ESP Connections Ltd	Hazeldean	Station Road	Leatherhead	Surrey		KT22 7AA
ESP Networks Ltd	Mr	Alan	Slee		ESP Networks Ltd	Hazeldean	Station Road	Leatherhead	Surrey		KT22 7AA
ESP Pipelines Ltd	Mr	Alan	Slee		ESP Pipelines Ltd	Hazeldean	Station Road	Leatherhead	Surrey		KT22 7AA
Fulcrum Pipelines Limited					Fulcrum Pipelines Limited	5 <sup>th</sup> Floor	6 St. Andrews Street		London		EC4A 3AE
GTC Pipelines Limited					GTC Pipelines Limited	Energy House	Woolpit Business Park	Woolpit	Bury St. Edmunds	Suffolk	IP30 9UP
Independent Pipelines Limited					Independent Pipelines Limited	Energy House	Woolpit Business Park	Woolpit	Bury St. Edmunds	Suffolk	IP30 9UP
LNG Portable Pipeline Services Limited					LNG Portable Pipeline Services Limited	Cararache	Bere Court	Pangbourne	Reading		RG8 8HT
National Grid Gas Plc					Asset Protection - Town Planner	National Grid Gas Plc	National Grid, Land and Development	Warwick Technology Park	Gallows Hill	Warwick	CV34 6DA
National Grid Plc					The Company Secretary	National Grid Plc	1-3 Strand	London			WC2N 5EH
Quadrant Pipelines Lintied					Quadrant Pipelines Limited	Energy House	Woolpit Business Park	Woolpit	Bury St. Edmunds	Suffolk	IP30 9UP
SSE Pipelines Ltd					SSE Pipelines Ltd	55 Vastern Road	Reading				RG1 8BU
Scotland Gas Networks Plc					Scotland Gas Networks Plc	Axis House	5 Lonehead Drive	Newbridge	Edinburgh		EH28 8TG
Southern Gas Networks Plc					Southern Gas Networks Plc	St Lawrence House	Station Road	Horley	Surrey		RH6 9HJ
Wales and West Utilities Ltd					Wales and West Utilities Ltd	Wales and West House	Spooner Close	Celtic Springs	Newport		NP10 8FZ
Energetics Electricity Limited					Energetics Electricity Limited	International House	Stanley Boulevard	Hamilton International Technology Park	Glasgow	South Lanarkshire	G72 0BN
ESP Electricity Limited	Mr	Alan	Slee		ESP Electricity Limited	Hazeldean	Station Road	Leatherhead	Surrey		KT22 7AA
Independent Power Networks Limited					Independent Power Networks Limited	Energy House	Woolpit Business Park	Woolpit	Bury St. Edmunds	Suffolk	IP30 9UP

APL - Reg 11 EIA - Consultees

The Electricity Network Company Limited					The Electricity Network Company Limited	Energy House	Woolpit Business Park	Woolpit	Bury St. Edmunds	Suffolk	IP30 9UP
National Grid Electricity Transmission Plc					Asset Protection - Town Planner	National Grid Electricity Transmission Plc	National Grid	Warwick Technology Park	Gallows Hill	Warwick	CV34 6DA
Welsh Language Commissioner					Welsh Language Commissioner	Market Chambers	5-7 St Mary Street	Cardiff			CF10 1AT
CADW					CADW	Welsh Government	Plas Carew	Unit 5/7 Cefn Coed	Parc Nantgarw		CF15 7QQ
TOTAL											

## **Appendix 4.I: Phase 1 S42 Statutory Consultation**

### **4.I I Regulation 11 Notification: List of S42(1)(a), S42(1)(b) and S42(1)(d) prescribed consultees**

Consultee Body	Classification under s42 of the Planning Act 2008	Consultation Period Start Date	Consultation Period End Date
The Welsh Ministers (Welsh Government) - Marine Consents Unit	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
South Wales Trunk Road Agency	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Health and Safety Executive	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Mid and West Wales Fire and Rescue	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Dyfed-Powys Police and Crime Commissioner	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
South Wales Police and Crime Commissioner	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
South Wales Local Resilience Forum	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Dyfed Powys Local Resilience Forum	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Llanedi Community Council	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014

Pontarddulais Town Council	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Betws Community Council	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Pontardawe Town Council	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Cwmamman Town Council	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Mawr Community Council	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Pontlliw and Tircoed Community Council	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Penllergaer Community Council	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Llangyfelach Community Council	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Clydach Community Council	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
The Equality and Humans Rights Commission	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Royal Commission On Ancient and Historical Monuments of Wales	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014

The Civil Aviation Authority	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
City and County of Swansea - Highways Authority	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
The Passengers Council	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
The Disabled Persons Transport Advisory Committee	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
The Coal Authority	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
The Office of Rail Regulation	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Network Rail Infrastructure Ltd	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Network Rail	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Network Rail (Asset Protection)	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
The Gas and Electricity Markets Authority	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
The Water Services Regulation Authority	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014



The Canal and River Trust	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Public Health England	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
The Crown Estate	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Public Health Wales	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Abertawe Bro Morgannwg University Health Board	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Welsh Ambulance Services Trust	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Velindre NHS Trust	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Highways Agency Historical Railways Estate	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Swansea Port	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
NATS En-Route (NERL) Safeguarding	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Royal Mail Group	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Dwr Cymru (Welsh Water)	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Energetics Gas Limited	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
ES Pipelines Ltd	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
ESP Connections Ltd	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014

ESP Networks Ltd	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
ESP Pipelines Ltd	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Fulcrum Pipelines Limited	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
GTC Pipelines Limited	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Independent Pipelines Limited	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
LNG Portable Pipeline Services Limited	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
National Grid Gas Plc	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
National Grid Plc	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Quadrant Pipelines Limited	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
SSE Pipelines Ltd	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Scotland Gas Networks Plc	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Southern Gas Networks Plc	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Wales and West Utilities Ltd	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Energetics Electricity Limited	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
ESP Electricity Limited	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014

Independent Power Networks Limited	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
The Electricity Network Company Limited	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
National Grid Electricity Transmission Plc	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Northern Gas Networks Ltd	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
UK Power Networks Limited	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Instalcom Limited	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Vodafone Limited	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Secretary of State for Defence	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Secretary of State for Defence	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Ministry of Defence	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
Carmarthenshire Council	s42(b) Local Authority within s43: 'A' Authority	13th October 2014	16 <sup>th</sup> November 2014
Neath Port Talbot County Borough Council	s42(b) Local Authority within s43: 'A' Authority	13th October 2014	16 <sup>th</sup> November 2014
City and County of Swansea Council	s42(b) Local Authority within s43: 'B' Authority	13th October 2014	16 <sup>th</sup> November 2014
The Welsh Ministers	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014

	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
The Welsh Ministers	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
The Welsh Ministers	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
The Welsh Ministers	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014

	claim for compensation as a result of the development going ahead.		
The Countryside Council for Wales (now Natural Resources Wales)	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
EA Wales (now Natural Resources Wales)	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Waste Regulation Authority (Natural Resources Wales)	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014

The Forestry Commission (Wales) (Now Natural Resources Wales)	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Wales and West Utilities Limited	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Dwr Cymru Cyfyngedig	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
National Grid Electricity Transmission plc	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or	13th October 2014	16 <sup>th</sup> November 2014

	release the land, or people who could have a claim for compensation as a result of the development going ahead.		
National Grid Gas plc	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
City and County of Swansea Council	s42(a) Prescribed Consultee	13th October 2014	16 <sup>th</sup> November 2014
	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Abergelli Power Limited	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Ann Bennett	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or	13th October 2014	16 <sup>th</sup> November 2014

	release the land, or people who could have a claim for compensation as a result of the development going ahead.		
Arwel Wyn Williams	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Barclays Bank Plc	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Betingau Solar Limited	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Bryan Emyr Llewellyn	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014



Caroline Hannah Rasbridge	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
David Arthur	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
David Daniel Jones	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
David Royston Walker	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Derek Grant	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a	13th October 2014	16 <sup>th</sup> November 2014

	claim for compensation as a result of the development going ahead.		
Eifion Paul Lacey	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Ferelith Joan Smith	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Gwenllian Clement	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Helen Sandra Lorey	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Henry Owen Jones	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in	13th October 2014	16 <sup>th</sup> November 2014

	the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.		
HSBC Bank plc	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Janet Bennett	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
John James Williams	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Lloyds Bank Plc	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014

Mansel Glasbrook	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Michael Edwards	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Nancy Mary Williams	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Redisplay Limited	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Renewable Developments (Wales) Limited	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a	13th October 2014	16 <sup>th</sup> November 2014

	claim for compensation as a result of the development going ahead.		
Robert Malcolm Christie Smith	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Sarah Ann Marina Llewellyn	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Steven John Rasbridge	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
The Wildlife Trust of South and West Wales Limited	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Thomas Cyril Clement	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in	13th October 2014	16 <sup>th</sup> November 2014

	the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.		
Western Power Distribution (South Wales) plc	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
WSE Cefn Betingau Limited	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
WSE Rhydypanyd Limited	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Wynne Watkins	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014



Alyson Jayne Adams	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
BP International Limited	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Mair Jones	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Mark Adams	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Gwyneth Davies	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a	13th October 2014	16 <sup>th</sup> November 2014

	claim for compensation as a result of the development going ahead.		
Martin Thomas Bell	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Andrew Wilson	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Angela Williams	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Elenor Mary Rasbridge	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Peter John Rasbridge	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in	13th October 2014	16 <sup>th</sup> November 2014

	the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.		
Daniel Jenkins	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
David Cyril Brown	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Geoffrey Mycock	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Glamorgan Law LLP	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014

John Paul Williams	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Leslie Dowrick Jones	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Llinos Eira Thomas	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Mathew Dowrick Jones	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Nigel Thomas	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a	13th October 2014	16 <sup>th</sup> November 2014

	claim for compensation as a result of the development going ahead.		
Owen Wynne Thomas	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Patti Beaumont	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
The Occupier(s) (1 Cefn Betingau Farm, Rhydybandy Road)	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
The Occupier(s) (Felin Wen Farm, Rhydybandy Road)	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014

The Occupier(s) (Penyfedw Farm, Rhydypanyd Road)	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
The Occupier(s) (6 Cefn Betingau Farm, Rhydypanyd Road)	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
William Dylan Thomas	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
The Occupier(s) (Felin Wen Farm, Rhydypanyd Road)	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
The Occupier(s) (Penyfedw Farm, Rhydypanyd Road)	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a	13th October 2014	16 <sup>th</sup> November 2014

	claim for compensation as a result of the development going ahead.		
The Occupier(s) (6 Cefn Betingau Farm, Rhydybandy Road)	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
British Telecommunications plc	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Baglan Operations Limited	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
McNicholas (KPN Networks)	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
McNicholas (TATA Networks)	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in	13th October 2014	16 <sup>th</sup> November 2014



	the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.		
Telent Limited	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Virgin Media Limited	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	13th October 2014	16 <sup>th</sup> November 2014
Teamforce	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	22 <sup>nd</sup> December 2014	23 <sup>rd</sup> January 2015
Phoenix Capital	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	14 <sup>th</sup> January 2015	13 <sup>th</sup> February 2015

Eric Davies	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	26 <sup>th</sup> January 2015	23 <sup>rd</sup> February 2015
Meidwen May Thomas	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	26 <sup>th</sup> January 2015	23 <sup>rd</sup> February 2015
Alaine Francis	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	11 <sup>th</sup> February 2015	10 <sup>th</sup> March 2015
St Modwen	s42(d), including owners, tenants, lessees or occupiers of the land, people with an interest in the land or with the power to sell, convey or release the land, or people who could have a claim for compensation as a result of the development going ahead.	12 <sup>th</sup> February 2015	11 <sup>th</sup> March 2015

## **Appendix 4.I: Phase 1 S42 Statutory Consultation**

**4.I II Letter sent to S42 prescribed consultees issuing consultation materials  
(English) (8th October 2014)**

Address

8 October 2014

Dear |

Abergelli Power Limited: proposed gas fired power plant project on land adjacent to the National Grid compressor station at Abergelli Farm, Felindre, Swansea SA5 7NN

Statutory consultation under Section 42 of the Planning Act 2008, as amended

Pursuant to section 42 of the Planning Act 2008, Abergelli Power Limited ("APL") must consult with a variety of persons about its proposals to construct and operate a gas fired power plant project on a site at Abergelli Farm, Felindre, Swansea together with an integral gas connection and electrical connection (together "the Project"). The persons that APL is required to consult include certain prescribed bodies (such as Natural Resources Wales), local authorities within or near the Project site, those with an interest in the land affected by the Project (such as owners, tenants and occupiers), and those who may be able to bring a claim under certain land compensation legislation for the construction or use of the Project.

For the purposes of this section 42 consultation, please find enclosed a copy of the Preliminary Environmental Information Report Non-Technical Summary ("NTS"). The NTS is a non-technical summary of the Preliminary Environmental Information Report ("PEIR") described in part 4 of this letter. Should you wish to refer to the full PEIR at any stage during consultation, a CD copy is enclosed (the enclosed CD also contains the NTS and the public information leaflet). For your further convenience, from 13 October 2014 the PEIR will also be accessible on the Project website [www.abergellipower.co.uk](http://www.abergellipower.co.uk) and a paper copy will be available for inspection at deposit locations. Details are provided in part 7 of this letter.

In this letter we have set out an overview of the Project, the applicant APL, the need for gas fired power generation, the planning regime under the Planning Act 2008, and how you can respond to this consultation. For more detail about the Project and its potential likely significant environmental effects please refer to the NTS enclosed with this letter. The relevant sections of the NTS have been listed for your information.

Abergelli Power Limited welcomes your comments on the Project, as set out in this letter and in the NTS. Part 6 of this letter contains details on how you should respond. This consultation will close at 5pm on 16 November 2014 and we therefore invite responses on or before this date. Following this consultation period and receipt of consultee responses, Abergelli Power Limited will have regard to comments received in the final design of the Project, and in the assessment and mitigation of its potential environmental impacts.

## **1 Introduction**

APL proposes to develop the Project on a site at Abergelli Farm, Felindre, Swansea. It is proposed that the power generation plant would operate as a 'peaking plant'. This means that it

would have an intermittent operating regime (up to 1,500 hours per year), designed to provide back-up generation capacity to respond quickly and efficiently to both short-term variation in customer demand and intermittent output from renewable power generation.

Subject to public consultation, planning and financing, the power plant could enter commercial operation in 2020.

## 1.1 The Applicant

APL has been established by Watt Power Limited to develop the Project. Watt Power is seeking to develop gas fired generation assets at Abergelli Farm and elsewhere in the UK to support the UK Government drive to a low carbon economy.

For more information, please refer to the NTS Section 1.4 The Applicant.

## 1.2 Development Consent Order

The Project requires a development consent order ("DCO") under the Planning Act 2008. This is because the generating capacity of the Project will be more than 50 MW and therefore falls within the definition of a Nationally Significant Infrastructure Project ("NSIP") under Section 15(2)(c) of the Planning Act 2008. Development consent for an NSIP may only be granted by a DCO. The DCO will permit the construction, operation and maintenance of the Project. The examining authority for DCO applications is not the Local Planning Authority but the Planning Inspectorate. DCO applications for NSIPs are submitted to the Planning Inspectorate which will process and examine the application before making a recommendation to the Secretary of State for Energy and Climate Change ("SoS"). The final decision on the application is made by the SoS. APL's application is likely to be submitted in Q1 of 2015.

## 2 The Project

The Project, for which a DCO is sought, consists of three integral main elements.

- 1) A **Power Generation Plant**; a Simple Cycle Gas Turbine power generation plant consisting of up to five gas turbine generators ("GTG") fuelled by natural gas with a rated electrical output of between 50 and 299 megawatts (MW). The power plant will have up to 5 stacks, which will be up to 40m in height. The Power Generation Plant will also include a new access road from either the Rhyd-y-pandy Road to the north or the B4489 to the west (the "Access Road") and temporary construction compound (the "Laydown Area").
- 2) A new underground **Gas Connection** to bring natural gas to the Power Generation Plant from the existing high pressure gas National Transmission System in the vicinity of the site.
- 3) A new underground **Electrical Connection** to export electricity from the Power Generation Plant to the existing nearby 400kV Swansea North Substation.

For more information see NTS Sections 5.3 Power Generation Plant, 5.5 Electrical Connection, and 5.6 Gas Connection.

## 3 The Need for Gas Generation

The Government's policies in relation to Nationally Significant Infrastructure Projects are set out in National Policy Statements (NPSs). The proposed Project has been developed with regard to the relevant Energy NPSs, in particular EN-1 (Energy), EN-2 (Fossil Fuel Electricity Generating Infrastructure) and EN-4 (Gas Supply Infrastructure and Gas and Oil Pipelines). EN-1 (paragraph 3.6.2) states that

"Gas will continue to play an important role in the electricity sector – providing vital flexibility to support an increasing amount of low-carbon generation and to maintain security of supply."

Gas is a reliable fuel source. As noted above, it is acknowledged by the Government as being essential to a low-carbon economy and to underpin the country's energy security. In addition, gas provides back-up to power generation from renewable sources, particularly wind power, which is

an increasingly prevalent but intermittent form of energy. As mentioned above, the Project will be designed to operate flexibly (i.e. not “always on”) so that it can respond quickly and efficiently to short-term variations in customer demand and intermittent output from onshore and offshore wind power.

The need for the Project is established through the NPSs referred to above and is not an issue for consultation. Please refer to NTS Section 1.5 Need and Benefits of the Project for discussion about the need for gas generation projects.

#### **4 Environmental Information and Likely Significant Effects**

Due to the nature and size of the Project, APL is undertaking an Environmental Impact Assessment ("EIA") as the Project is classified as 'EIA development' under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009. The EIA is considering the likely significant effects of the Project including air quality, noise and vibration, ecology, water resources, geology, ground conditions and hydrogeology, landscape and visual impact, waste management and health, traffic, transport and access, cultural heritage and archaeology, socio-economics and cumulative effects with other reasonably foreseeable projects in the area.

The PEIR presents the information gathered to date and provides the preliminary findings of APL's assessments as to the likely significant environmental effects of the construction, operation and decommissioning of the Project. The PEIR does not set out the final findings, but does include information on the preliminary mitigation measures proposed. As part of our statutory consultation under Section 42 of the Planning Act 2008, please find enclosed a copy of the NTS of the full PEIR, which presents a summary of the information in the PEIR.

For information on the preliminary likely significant environmental effects of the proposal, please refer to the NTS as directed below:

- 6 Air Quality
- 7 Noise and Vibration
- 8 Ecology
- 9 Water Quality and Resources
- 10 Geology, Ground Conditions and Hydrogeology
- 11 Landscape and Visual Impact
- 12 Traffic, Transport and Access
- 13 Archaeology and Cultural Heritage
- 14 Socio-Economics
- 16 Cumulative effects

#### **5 Options for the Project**

At this stage the Project design has yet to be finalised. Indeed, the design that will form the basis of the DCO application will not be a final detailed design but rather it will be a "Rochdale" envelope within which the Project can be constructed (please see Advice Note 9 on the Planning Inspectorate's website at <http://infrastructure.planningportal.gov.uk/wp-content/uploads/2013/05/Advice-note-9.-Rochdale-envelope-web.pdf>).

##### **5.1 Power Generation Plant**

The site for the Power Generation Plant is on land at Abergelli Farm, Felindre, Swansea and covers an area of approximately 6ha. The Power Generation Plant includes the Generating Equipment, Access Road and Laydown Area. Figure 2.1 in the NTS shows the areas within which these elements would be located. The position of the Power Generation Plant will be finalised after this consultation exercise has closed having regard to the responses received and the further environmental and technical studies being undertaken. Your views on this would be welcome.

There are also two options for the Access Road. A decision on the options described will be informed by consultation feedback as well as additional environmental and technical studies being undertaken. Your views on this would be welcome.

## **5.2 Gas Connection**

An indicative route option for the Gas Connection is shown on Fig 2.1 in the NTS. The connection, in the form of a new underground pipeline up to 1.4km in length, would bring natural gas to the Power Generation Plant from the National Transmission System. Your views on this would be welcome.

## **5.3 Compulsory Acquisition Rights**

At this stage in the Project's development, the DCO may seek the compulsory acquisition of land and rights over land, including rights to use land, for the Project together with temporary possession of land during the construction and commissioning periods. APL is in discussions with those persons affected and is keen to reach agreement, where possible, with those persons prior to submission of the DCO application.

## **6 Consultation**

Consultation with the local community, businesses, and organisations is an important part of the DCO process and will help to inform the final design of the Project.

In June 2014, APL first shared its initial plans with the public at exhibitions held at Clydach, Felindre and Tircoed. At the exhibitions and since, APL has received and responded to comments on its plans.

APL has also briefed the Planning Inspectorate, City and County of Swansea Council, the local Members of Parliament and of the Welsh Assembly, Welsh Government Ministers, local community councils and Dŵr Cymru Welsh Water – who have a water treatment works in the vicinity of the proposed site. Written notification in advance of the initial phase of consultation was issued to community council clerks and all residents and businesses in the vicinity of the Project Site.

In addition, various statutory bodies including the City and County of Swansea Council, Natural Resources Wales, Cadw and utility providers have been consulted regarding the scope of the EIA. Our request for a Scoping Opinion was received by the Planning Inspectorate on 26 June 2014, accompanied by a Scoping Report. The formal Scoping Opinion from the SoS was issued on 1 August 2014.

Since initial stages of consultation, the project design has evolved in the light of comments received during the non-statutory consultation stage, the Scoping Opinion and statutory consultees. The significant design changes which have occurred since the previous round of consultation comprise: a refinement and confirmation of the routes for both the Gas and Electrical Connections; a reduction in the application area; and a reduction in the maximum height of the stacks from a maximum of 60m to 40m.

The information within the NTS describes the Project, as well as the preliminary findings of the assessment of the likely significant environmental effects of the Project. We wish to seek your views about the Project including the preliminary findings of our assessment work, as described in the NTS, and the Project Access Road options summarised above.

Alongside this statutory consultation under section 42 of the Planning Act 2008, APL is carrying out statutory consultation under section 47 of the Planning Act. APL has written to approximately 14,000 residents, businesses and institutions in the vicinity of the Project outlining the Project and inviting their views. Four exhibitions will be held 22 – 25 October allowing those who live in the vicinity of the Project, or those groups and organisations who may have a view on the Project, to find out more information and provide APL with any comments they may have.



## 7 How to respond

**This consultation will close at 5pm on 16 November 2014 and we therefore invite responses on or before this date.** Please include your name and an address where correspondence about the response can be sent. Responses may be made public, subject to data protection laws.

Representations can be made via:

Email: [info@abergellipower.co.uk](mailto:info@abergellipower.co.uk)

Telephone: 0131 550 3395

Post: Freepost RTE-Y-JYYB-ERST, Abergelli Power Limited, 49 York Place, Edinburgh, EH1 3JD

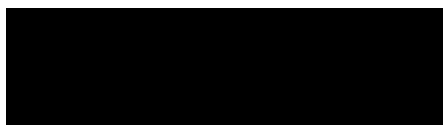
To request additional copies of the enclosed documents, please write to the address above. A reasonable copying charge may apply up to a maximum of £250 for the full suite of documents and £10 for an electronic copy on CD. Copies of individual documents are also available on request. As mentioned above, the PEIR and NTS will also be available to view online at [www.abergellipower.co.uk](http://www.abergellipower.co.uk) and at the locations shown in the table below from 13 October 2014 until the end of the consultation period on 16 November 2014.

	<b>City and County of Swansea Council Offices,</b> Penllergaer Swansea SA4 9GJ (01792) 636000	<b>Swansea Central Library</b> Civic Centre Oystermouth Road Swansea SA1 3SN (01792) 636464	<b>Clydach Library</b> High Street Clydach, Swansea SA6 5LN (01792) 843300	<b>Gorseinon Library</b> 15 West Street Gorseinon Swansea SA4 4AA (01792) 516780	<b>Morriston Library</b> Treharne Road Morriston Swansea SA6 7AA (01792) 516770	<b>Pontarddulais Library</b> St Michael's Avenue Pontarddulais Swansea SA4 8TE (01792) 882822
Monday	8.30-17.00	CLOSED	9.30-17.30	9.00-18.00	9.00-18.00	9.00- 13.00 and 14.00 - 17.00
Tuesday	8.30-17.00	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00- 13.00 and 14.00 - 17.00
Wednesday	8.30-17.00	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00- 13.00 and 14.00 - 17.00
Thursday	8.30-17.00	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00- 13.00 and 14.00 - 17.00
Friday	8.30-16.00	8.30-20.00	9.30-17.30	9.00-19.00	9.00-18.00	9.00- 13.00 and 14.00 - 18.00
Saturday	CLOSED	10.00-16.00	9.30-17.30	9.00-17.00	9.00-17.00	10.00- 13.00
Sunday	CLOSED	10.00-16.00	CLOSED	CLOSED	CLOSED	CLOSED

Please do not hesitate to contact me using the above details should you require any further information, or if you would like to meet with relevant members of the team to discuss the Project.

We look forward to receiving your comments by 5pm on 16 November 2014 at the latest.

Yours Sincerely,



**Norman Campbell**  
**Project Director**  
**Abergelli Power Limited**

Encs

## **Appendix 4.I: Phase 1 S42 Statutory Consultation**

**4.I III Letter sent to S42 prescribed consultees issuing consultation materials (Welsh) (8th October 2014)**

Address

8 Hydref 2014

Annwyl

Abergelli Power Cyfyngedig: prosiect gwaith pŵer arfaethedig sy'n rhedeg ar nwy ar dir gerllaw gorsaf gywasgu'r Grid Cenedlaethol ar Fferm Abergelli, Felindre, Abertawe SA5 7NN

Ymgynghoriad statudol o dan Adran 42 Deddf Gynllunio 2008, fel y'i diwygiwyd

Yn unol ag adran 42 Deddf Gynllunio 2008, mae'n rhaid i Abergelli Power Cyfyngedig ("APL") ymgynghori ag amrywiaeth o bersonau ynglŷn â'u cynigion i adeiladu a gweithredu prosiect gwaith pŵer sy'n rhedeg ar nwy ar safle ar Fferm Abergelli, Felindre, Abertawe, ynghyd â chysylltiad nwy a chysylltiad trydanol annatod (gyda'i gilydd, "y Prosiect"). Mae'r personau y mae'n ofynnol i APL ymgynghori â hwy yn cynnwys rhai cyrff rhagnodedig neilltuol (megis Cyfoeth Naturiol Cymru), awdurdodau lleol o fewn neu ger safle'r Prosiect, y rheiny sydd â buddiant yn y tir yr effeithir arno gan y Prosiect (megis perchnogion, tenantiaid a deiliaid), a'r rheiny a all ddod â hawliad o dan rai deddfwriaethau iawndal tir neilltuol o ran adeiladu neu ddefnyddio'r Prosiect.

Er dibenion yr ymgynghoriad adran 42 hwn, a fydddech cystal â chanfod copi'n amgaeedig o Grynodedb Annhechnegol ("NTS") yr Adroddiad Gwybodaeth Amgylcheddol Rhagarweiniol. Mae'r Crynodedb Annhechnegol yn grynodeb annhechnegol o'r Adroddiad Gwybodaeth Amgylcheddol Rhagarweiniol ("PEIR") a ddisgrifir yn rhan 4 y llythyr hwn. Petaech yn dymuno cyfeirio at y PEIR llawn ar unrhyw adeg yn ystod y gwaith adeiladu, amgaeir copi Cryno Ddisg (mae'r Cryno Ddisg amgaeedig hefyd yn cynnwys y Crynodedb Annhechnegol a'r daflen wybodaeth i'r cyhoedd). Er hwylustod pellach ichi, o'r 13<sup>eg</sup> o Hydref, 2014, bydd y PEIR hefyd yn hygyrch ar wefan y Prosiect [www.abergellipower.co.uk](http://www.abergellipower.co.uk) a bydd copi papur ar gael i'w archwilio mewn lleoliadau adneuo. Darperir manylion yn rhan 7 y llythyr hwn.

Yn y llythyr hwn, rydym wedi amlinellu trosolwg ar y Prosiect, yr ymgeisydd APL, yr angen i gynhyrchu pŵer sy'n rhedeg ar nwy, y gyfundrefn gynllunio o dan Ddeddf Gynllunio 2008, a sut y gallwch ymateb i'r ymgynghoriad hwn. I gael mwy o fanylion am y Prosiect a'i effeithiau amgylcheddol arwyddocaol tebygol posib, cyfeiriwch, os gwelwch yn dda, at y Crynodedb Annhechnegol a amgaeir â'r llythyr hwn. Mae adrannau perthnasol y Crynodedb Annhechnegol wedi'u rhestru er eich gwybodaeth.

Mae Abergelli Power Cyfyngedig yn croesawu'ch sylwadau ar y Prosiect, fel a amlinellir yn y llythyr hwn ac yn y Crynodedb Annhechnegol. Mae Rhan 6 y llythyr hwn yn cynnwys manylion ynglŷn â sut y dylech ymateb. Bydd yr ymgynghoriad hwn yn cau am 5.00yp ar yr 16<sup>eg</sup> o Dachwedd, 2014 ac rydym felly'n gwahodd ymatebion erbyn neu cyn y dyddiad hwn. Ar ôl y cyfnod ymgynghori hwn ac ar ôl iddynt dderbyn ymatebion ymgynghoreion, bydd Abergelli Power Cyfyngedig yn ystyried sylwadau a dderbyniwyd yn ystod dyluniad terfynol y Prosiect, ac o ran asesu a lliniaru'i effeithiau amgylcheddol posib'.

## **1 Rhagymadrodd**

Mae APL yn cynnig datblygu'r Prosiect ar safle ar Fferm Abergelli, Felindre, Abertawe. Cynigir y byddai'r gwaith cynhyrchu pŵer yn gweithredu fel 'gwaith brigo'. Golyga hyn y byddai ganddo

gyfundrefn weithredu ysbeidiol (hyd at 1,500 o oriau'r flwyddyn), a gynlluniwyd i ddarparu capasiti cynhyrchu wrth gefn i ymateb yn gyflym ac yn effeithlon i amrywiad byrdymor yn y galw gan gwsmeriaid a'r allbwn ysbeidiol oddi wrth bŵer adnewyddadwy a gynhyrchid.

Yn amodol ar ymgynghori â'r cyhoedd, cynllunio ac ariannu, gall y gwaith pŵer ddechrau gweithredu'n fasnachol yn 2020.

## 1.1 Yr Ymgeisydd

Sefydlwyd APL gan Watt Power Limited i ddatblygu'r Prosiect. Mae Watt Power yn dymuno datblygu asedau cynhyrchu sy'n rhedeg ar nwy ar Fferm Abergelli a mannau eraill yn y Deyrnas Unedig i gefnogi ymgyrch Llywodraeth y DU i gael economi carbon isel.

I gael mwy o wybodaeth, cyfeiriwch, os gwelwch yn dda, at y Crynodeb Annhechnegol Adran 1.4 Yr Ymgeisydd.

## 1.2 Gorchymyn Caniatâd Datblygu

Mae'n ofynnol i'r Prosiect gael gorchymyn caniatâd datblygu ("DCO") o dan Ddeddf Gynllunio 2008. Y rheswm am hyn yw y bydd capasiti cynhyrchu'r Prosiect yn fwy na 50 megawat ac mae felly'n dod o fewn diffiniad Prosiect Seilwaith Cenedlaethol ei Arwyddocâd ("NSIP") o dan Adran 15(2)(c) Deddf Gynllunio 2008. Gellir ond rhoi caniatâd datblygu ar gyfer Prosiect Seilwaith Cenedlaethol ei Arwyddocâd gan Orchymyn Caniatâd Datblygu. Bydd y Gorchymyn Caniatâd Datblygu'n caniatáu adeiladu, gweithredu a chynnal a chadw'r Prosiect. Nid yr Awdurdod Cynllunio Lleol yw'r awdurdod archwilio ar gyfer ceisiadau am Orchymyn Caniatâd Datblygu ond yr Arolygiaeth Gynllunio. Cyflwynir y ceisiadau am Orchymyn Caniatâd Datblygu ar gyfer Prosiectau Seilwaith Cenedlaethol eu Harwyddocâd i'r Arolygiaeth Gynllunio fydd yn prosesu ac yn archwilio'r cais cyn gwneud argymhelliad i'r Ysgrifennydd Gwladol dros Ynni a Newid Hinsawdd ("SoS"). Gwneir y penderfyniad terfynol ar y cais gan yr Ysgrifennydd Gwladol. Mae'n debygol y cyflwynir cais APL yn chwarter cyntaf 2015.

## 2 Y Prosiect

Mae'r Prosiect, y ceisir Gorchymyn Caniatâd Datblygu amdano, yn cynnwys tair prif elfen annatod.

- 1) **Gwaith Cynhyrchu Pŵer**; gwaith cynhyrchu pŵer Tyrbin Nwy Cylch Syml sy'n cynnwys hyd at bum generadur tyrbin nwy ("GTG") sy'n defnyddio tanwydd nwy naturiol sydd â chyfradd allbwn trydanol o rhwng 50 a 299 megawat (MW). Bydd gan y gwaith pŵer hyd at 5 simnai, fydd hyd at 40 metr o uchder. Bydd y Gwaith Cynhyrchu Pŵer hefyd yn cynnwys ffordd fynediad newydd o naill ai Heol Rhyd-y-pandy i'r gogledd neu'r B4489 i'r gorllewin (y "Ffordd Fynediad") ac adeilad o fewn amgaefa adeiladu dros dro (y "Man wedi'i Glirio ar gyfer Storio Cyfarpar Dros Dro").
- 2) **Cysylltiad Nwy** tanddaearol newydd i ddod â nwy naturiol i'r Gwaith Cynhyrchu Nwy o'r System Drawsyrro Genedlaethol nwy gwasgedd uchel bresennol yng nghyffiniau'r safle.
- 3) **Cysylltiad Trydanol** tanddaearol newydd i drosglwyddo trydan o'r Gwaith Cynhyrchu Pŵer i Is-orsaf bresennol 400kV Gogledd Abertawe sydd gerllaw.

I gael mwy o wybodaeth, gweler y Crynodeb Annhechnegol Adrannau 5.3 Gwaith Cynhyrchu Pŵer a Thechnoleg Cynhyrchu, 5.5 Cysylltiad Trydanol, a 5.6 Cysylltiad Nwy.

## 3 Yr Angen i Gynhyrchu Nwy

Caiff polisiâu'r Llywodraeth yn gysylltiedig â Phrosiectau Seilwaith Cenedlaethol eu Harwyddocâd eu hamlinellu mewn Datganiadau Polisi Cenedlaethol (NPSs). Datblygwyd y Prosiect arfaethedig gan roi ystyriaeth i'r Datganiadau Polisi Cenedlaethol perthnasol ar Ynni, yn enwedig EN-1 (Ynni), EN-2 (Seilwaith Cynhyrchu Trydan o Danwydd Ffosil) ac EN-4 (Seilwaith Cyflenwi Nwy a Phiblinellau Nwy ac Olew). Mae EN-1 (paragraff 3.6.2) yn datgan y:

"Bydd nwy'n parhau i fod â rôl bwysig yn y sector trydan – gan ddarparu hyblygrwydd hanfodol i ategu cyfaint cynyddol o gynhyrchu carbon isel ac i gynnal sicrwydd cyflenwad."

Mae nwy'n ffynhonnell ddibynadwy o danwydd. Fel a nodir uchod, cydnabyddir gan y Llywodraeth ei fod yn hanfodol i economi carbon isel ac i danategu sicrwydd ynni'r wlad. Yn ychwanegol, mae nwy'n darparu ynni wrth gefn i'r pŵer a gynhyrchir o ffynonellau adnewyddadwy, yn enwedig pŵer gwynt, sy'n ffurf o ynni sy'n gynyddol gyffredin ond ysbeidiol. Fel a grybwyllir uchod, cynllunnir y Prosiect i weithredu'n hyblyg (hynny yw, nid "bob amser ar waith") fel y gall ymateb yn gyflym ac yn effeithlon i amrywiadau byrdymor yn y galw gan gwsmeriaid ac allbwn ysbeidiol oddi wrth bŵer gwynt atraeth ac alltraeth.

Mae'r angen am y Prosiect yn cael ei gadarnhau trwy'r Datganiadau Polisi Cenedlaethol y cyfeirir atynt uchod ac nid yw'n fater ar gyfer ymgynghori. Cyfeiriwch, os gwelwch yn dda, at Crynodeb Annhechnegol Adran 1.5 Yr Angen am a Buddion y Prosiect am y drafodaeth ynghylch yr angen am brosiectau cynhyrchu nwy.

#### **4 Gwybodaeth Amgylcheddol ac Effeithiau Arwyddocaol Tebygol**

Oherwydd natur a maint y Prosiect, mae APL yn cynnal Asesiad o'r Effaith Amgylcheddol ("EIA") gan fod y Prosiect wedi'i gategoreiddio fel 'datblygiad EIA' o dan Reoliadau Cynllunio Seilwaith (Asesiad o'r Effaith Amgylcheddol) 2009. Mae'r Asesiad o'r Effaith Amgylcheddol yn ystyried effeithiau arwyddocaol tebygol y Prosiect, yn cynnwys ansawdd yr aer, sŵn a dirgryniad, ecoleg, adnoddau dŵr, daeareg, cyflwr y ddaear a hydroddaeareg, tirwedd ac effaith weledol, rheoli gwastraff ac iechyd, traffig, trafnidiaeth a mynediad, etifeddiaeth ddiwylliannol ac archeoleg, ffactorau cymdeithasol-economaidd ac effeithiau cronrus gyda phrosiectau gweddol ragweladwy eraill yn yr ardal.

Mae'r PEIR yn cyflwyno'r wybodaeth a gasglwyd hyd yn hyn ac yn darparu canfyddiadau rhagarweiniol asesiadau APL ynghylch effeithiau amgylcheddol arwyddocaol tebygol y gwaith o adeiladu, gweithredu a datgomiynu'r Prosiect. Nid yw'r PEIR yn amlinellu'r canfyddiadau terfynol, ond mae yn cynnwys gwybodaeth am y camau lliniaru rhagarweiniol a gynigir. Fel rhan o'n hymgyngoriad statudol o dan Adran 42 Deddf Gynllunio 2008, a fyddech cystal â chanfod copi'n amgaeedig o Grynodedb Annhechnegol y PEIR llawn, sy'n cyflwyno crynodeb o'r wybodaeth yn y PEIR.

I gael gwybodaeth am effeithiau amgylcheddol arwyddocaol tebygol rhagarweiniol y cynigiad, a fyddech cystal â chyfeirio at y Crynodeb Annhechnegol fel a gyfarwyddir isod:

- 6      Ansawdd yr Aer
- 7      Sŵn a Dirgryniad
- 8      Ecoleg
- 9      Adnoddau ac Ansawdd Dŵr
- 10     Daeareg, Cyflwr y Ddaear a Hydroddaeareg
- 11     Tirwedd ac Effaith Weledol
- 12     Traffig, Trafnidiaeth a Mynediad
- 13     Archeoleg ac Etifeddiaeth Ddiwylliannol
- 14     Ffactorau Cymdeithasol-Economaidd
- 16     Effeithiau cronrus

#### **5 Opsiynau ar gyfer y Prosiect**

Ar hyn o bryd, mae dyluniad y Prosiect eto i'w gwblhau. Yn wir, ni fydd y dyluniad a fydd yn ffurfio sail y cais am y Gorchymyn Caniatâd Datblygu yn ddyluniad manwl terfynol, ond yn hytrach bydd yn amlen "Rochdale" o fewn ble y gellir adeiladu'r Prosiect (gweler Nodyn Cyngor 9, os gwelwch yn dda, ar wefan yr Arolygiaeth Gynllunio yn <http://infrastructure.planningportal.gov.uk/wp-content/uploads/2013/05/Advice-note-9.-Rochdale-envelope-web.pdf>).

##### **5.1 Gwaith Cynhyrchu Pŵer**

Mae'r safle ar gyfer y Gwaith Cynhyrchu Pŵer ar dir ar Fferm Abergelli, Felindre, Abertawe ac mae'n ymestyn dros ardal sydd oddeutu 6 hectar. Mae'r Gwaith Cynhyrchu Pŵer yn cynnwys y Cyfarpar Cynhyrchu, Ffordd Fynediad a Man Storio Cyfarpar Dros Dro. Dengys Ffigwr 2.1 yn y Crynodeb Annhechnegol safleoedd dangosol yr elfennau hyn o fewn y safle. Pennir y safle yn derfynol ar ôl i'r ymarfer ymgynghori hwn ddirwyn i ben gan roi ystyriaeth i'r ymatebion a

dderbyniwyd a'r astudiaethau amgylcheddol a thechnegol pellach a gynhelir. Byddai'ch barn am y safle dangosol yn cael ei chroesawu.

Mae yna hefyd ddau opsiwn ar gyfer y Ffordd Fynediad. Bydd penderfyniad ar yr opsiynau a ddisgrifir yn cael ei oleuo gan adborth o'r ymgynghoriad, yn ogystal ag astudiaethau amgylcheddol a thechnegol ychwanegol a gynhelir. Byddai'ch barn am hyn yn cael ei chroesawu.

## **5.2 Cysylltiad Nwy**

Dangosir yr opsiwn a ffafrir ar gyfer y llwybr ar gyfer y Cysylltiad Nwy ar Ffigwr 2.1 yn y Crynodeb Annhechnegol. Byddai'r cysylltiad, fyddai ar ffurf piblinell danddaearol newydd hyd at 1.4 cilometr o hyd, yn dod â nwy naturiol i'r Gwaith Cynhyrchu Pŵer o'r System Drawsyrru Genedlaethol. Byddai'ch barn am hyn yn cael ei chroesawu.

## **5.3 Hawliau Caffael Gorfodol**

Ar hyn o bryd yn natblygiad y Prosiect, gall y Gorchymyn Caniatâd Datblygu geisio sicrhau caffaeliad gorfodol ar dir a hawliau dros dir, yn cynnwys hawliau i ddefnyddio tir, ar gyfer y Prosiect, ynghyd â meddiant dros dro ar eiddo yn ystod y cyfnodau adeiladu a chomisiynu. Mae APL wrthi'n trafod â'r personau hynny yr effeithir arnynt ac maent yn awyddus i gael cytundeb, ble y bo'n bosibl, â'r bobl hynny cyn y cyflwynir y cais am Orchymyn Caniatâd Datblygu.

## **6 Ymgynghori**

Mae ymgynghori â'r gymuned leol, y busnesau lleol, a'r sefydliadau yn rhan bwysig o broses Gorchymyn Caniatâd Datblygu a bydd yn helpu i oleuo dyluniad terfynol y Prosiect.

Ym mis Mehefin 2014, rhannodd APL eu cynlluniau cychwynnol am y tro cyntaf â'r cyhoedd mewn arddangosfeydd a gynhaliwyd yng Nghlydach, Felindre a Thircoed. Yn yr arddangosfeydd ac ers hynny, mae APL wedi derbyn ac wedi ymateb i sylwadau ynghylch eu cynlluniau.

Mae APL hefyd wedi briffio'r Arolygiaeth Gynllunio, Cyngor Dinas a Sir Abertawe, yr Aelodau Seneddol lleol ac Aelodau lleol y Cynulliad, Gweinidogion Llywodraeth Cymru, cynghorau cymuned lleol a Dŵr Cymru Welsh Water - sydd â gwaith trin dŵr yng nghyffiniau'r safle arfaethedig. Rhoddwyd hysbysiad ysgrifenedig o flaen llaw o gyfnod cychwynnol yr ymgynghori i glerc cod cynghorau cymuned a'r holl drigolion a busnesau yng nghyffiniau Safle'r Prosiect.

Yn ychwanegol, ymgynghorwyd ag amrywiol gyrff statudol, yn cynnwys Cyngor Dinas a Sir Abertawe, Cyfoeth Naturiol Cymru, Cadw a darparwyr cyfleustodau parthed cwm pas yr Asesiad o'r Effaith Amgylcheddol. Derbyniwyd ein cais am Farn Gwmpasu gan yr Arolygiaeth Gynllunio ar y 26<sup>ain</sup> o Fehefin, 2014, ynghyd ag Adroddiad Cwmpasu. Cyhoeddwyd y Farn Gwmpasu ffurfiol oddi wrth yr Ysgrifennydd Gwladol ar y 1<sup>af</sup> o Awst, 2014.

Ers cyfnodau cychwynnol yr ymgynghori, mae dyluniad y prosiect wedi esblygu yng ngoleuni sylwadau a dderbyniwyd yn ystod y cyfnod ymgynghori anstatudol, y Farn Gwmpasu a chan ymgynghoreion statudol. Mae'r newidiadau sylweddol i'r dyluniad a ddigwyddodd ers y cylch blaenorol o ymgynghori yn cynnwys: mireinio a chadarnhau'r llwybrau ar gyfer y Cysylltiadau Nwy a Thrydanol; lleihau ardal y cais; a gostwng uchder mwyaf y simneiau o uchafswm o 60 metr i 40 metr.

Mae'r wybodaeth yn y Crynodeb Annhechnegol yn disgrifio'r Prosiect, yn ogystal â chanfyddiadau rhagarweiniol yr asesiad o effeithiau amgylcheddol arwyddocaol tebygol y Prosiect. Dymunwn ymofyn eich barn am y Prosiect, gan gynnwys y canfyddiadau rhagarweiniol o'n gwaith asesu, fel a ddisgrifir yn y Crynodeb Annhechnegol, ac am opsiynau Ffordd Fynediad y Prosiect a gynhoir uchod.

Ochr yn ochr â'r ymgynghoriad statudol hwn o dan adran 42 Deddf Gynllunio 2008, mae APL yn cynnal ymgynghoriad statudol o dan adran 47 y Ddeddf Gynllunio. Ysgrifennodd APL at oddeutu 14,000 o drigolion, busnesau a sefydliadau yng nghyffiniau'r Prosiect yn amlinellu'r Prosiect ac yn eu gwahodd i rannu'u barn. Cynhelir pedair arddangosfa ar yr 22<sup>ain</sup> - 25<sup>ain</sup> o Hydref, gan alluogi'r

rheiny sy'n byw yng nghyffiniau'r Prosiect, neu'r grwpiau a'r sefydliadau hynny a all fod â barn am y Prosiect, i ganfod mwy o wybodaeth ac i ddarparu unrhyw sylwadau a all fod ganddynt i APL.

## 7 Sut i ymateb

**Bydd yr ymgynghoriad hwn yn cau am 5.00yp ar yr 16<sup>eg</sup> o Dachwedd, 2014 ac felly gwahoddwn ymatebion ar neu cyn y dyddiad hwn.** A fydddech cystal â chynnwys eich enw a chyfeiriad lle y gellir anfon gohebiaeth am yr ymateb. Gall ymatebion ymddangos yn gyhoeddus, yn amodol ar gyfreithiau diogelu data.

Gellir gwneud sylwadau trwy:

E-bost: [info@abergellipower.co.uk](mailto:info@abergellipower.co.uk)

Ffôn: 0131 550 3395

Post: Freepost RTE-Y-JYYB-ERST, Abergelli Power Limited, 49 York Place, Edinburgh / Caeredin, EH1 3JD

I ofyn am gopiâu ychwanegol o'r dogfennau amgaeedig, ysgrifennwch, os gwelwch yn dda, i'r cyfeiriad uchod. Gall tâl copïo rhesymol gael ei godi hyd at uchafbris o £250 am y gyfres gyflawn o ddogfennau a £10 am gopi electronig ar Gryo Ddisg. Mae copiâu o ddogfennau unigol hefyd ar gael ar gais. Fel a grybwyllir uchod, bydd y PEIR a'r Crynodeb Annhechnegol hefyd ar gael i'w gweld ar-lein yn [www.abergellipower.co.uk](http://www.abergellipower.co.uk) ac yn y lleoliadau a ddangosir yn y tabl isod o'r 13<sup>eg</sup> o Hydref, 2014 tan ddiwedd y cyfnod ymgynghori ar yr 16<sup>eg</sup> o Dachwedd, 2014.

	<b>Cyngor Dinas a Sir Abertawe, Swyddfeydd y Cyngor,</b> Penllergaer, Abertawe SA4 9GJ (01792) 636000	<b>Llyfrgell Ganolog Abertawe,</b> Y Ganolfan Ddinesig, Heol Ystumllwynarth, Abertawe SA1 3SN (01792) 636464	<b>Llyfrgell Clydach</b> Stryd Fawr Clydach Abertawe SA6 5LN (01792) 843300	<b>Llyfrgell Gorseinon</b> 15 Stryd y Gorllewin Gorseinon Abertawe SA4 4AA (01792) 516780	<b>Llyfrgell Treforys</b> Heol Treharne Treforys Abertawe SA6 7AA (01792) 516770	<b>Llyfrgell Pontarddulais</b> Rhodfa St Michael Pontarddulais Abertawe SA4 8TE (01792) 882822
Dydd Llun	8.30-17.00	YNGHAU	9.30-17.30	9.00-18.00	9.00-18.00	9.00- 13.00 a 14.00 - 17.00
Dydd Mawrth	8.30-17.00	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00- 13.00 a 14.00 - 17.00
Dydd Mercher	8.30-17.00	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00- 13.00 a 14.00 - 17.00
Dydd Iau	8.30-17.00	8.30-20.00	9.30-17.30	9.00-18.00	9.00-18.00	9.00- 13.00 a 14.00 - 17.00
Dydd Gwener	8.30-16.00	8.30-20.00	9.30-17.30	9.00-19.00	9.00-18.00	9.00- 13.00 a 14.00 - 18.00
Dydd Sadwrn	YNGHAU	10.00-16.00	9.30-17.30	9.00-17.00	9.00-17.00	10.00- 13.00
Dydd Sul	YNGHAU	10.00-16.00	YNGHAU	YNGHAU	YNGHAU	YNGHAU

Cofiwch beidio â phetruso cyn cysylltu â mi gan ddefnyddio'r manylion uchod petai arnoch angen rhagor o wybodaeth, neu os hoffech gyfarfod ag aelodau perthnasol o'r tîm i drafod y Prosiect.

Edrychwn ymlaen at dderbyn eich sylwadau erbyn 5.00yp ar yr 16<sup>eg</sup> o Dachwedd, 2014 fan bellaf.

Yr eiddoch yn gywir

  
Norman Campbell  
**Cyfarwyddwr Prosiectau**  
**Abergelli Power Limited**

Amgaeëdigion



## **Appendix 4.I: Phase 1 S42 Statutory Consultation**

**4.I IV Letter sent to additional S42 prescribed consultees issuing  
consultation materials (pre-26th January 2015)**

Address

22 December 2014

Dear

Abergelli Power Limited: proposed gas fired power plant project on land adjacent to the National Grid compressor station at Abergelli Farm, Felindre, Swansea SA5 7NN

We are writing in response to your letter to Abergelli Power Limited dated 30 November 2014.

As you may be aware, the statutory consultation period for the Abergelli Power Project took place from 13 October 2014 to 16 November 2014. Pursuant to section 42 of the Planning Act 2008, Abergelli Power Limited ("APL") must consult with a variety of persons about its proposals to construct and operate a gas fired power plant project on a site at Abergelli Farm, Felindre, Swansea together with an integral gas connection and integral electrical connection (together "the Project"). The persons that APL is required to consult include certain prescribed bodies (such as Natural Resources Wales), local authorities within or near the Project site, those with an interest in the land affected by the Project (such as owners, tenants and occupiers), and those who may be able to bring a claim under certain land compensation legislation for the construction or use of the Project. As a business with an interest in the land affected by the Project, we apologise that you did not receive the consultation material circulated to those within our core consultation zone during the statutory consultation period and we are grateful for the comments set out in your letter. This letter provides the consultation material together with a response to your comments and gives you the opportunity to comment on this further.

For the purposes of this section 42 consultation, please find enclosed the Preliminary Environmental Information Report Non-Technical Summary ("NTS"). The NTS is a non-technical summary of the Preliminary Environmental Information Report ("PEIR") described in part 4 of this letter. Should you wish to refer to the full PEIR, this can be viewed and downloaded from the Project website [www.abergellipower.co.uk](http://www.abergellipower.co.uk). For your information, please also find enclosed the letter that was sent to other consultees pursuant to section 42 of the Planning Act 2008.

In this letter (and in the enclosed letter) we set out an overview of the Project, the applicant (APL), the need for gas-fired power generation, the planning regime under the Planning Act 2008, and responses to the areas of concern noted in your letter dated 30 November 2014. For more detail about the Project and its potential likely significant environmental effects please refer to the NTS. The relevant sections of the NTS are listed for your information.

We invite you to provide any further comments on the enclosed material by Friday 23 January 2015. We will have regard to comments received in the final design of the Project and in the assessment and mitigation of its potential environmental effects.

## **1 Introduction**

APL proposes to develop the Project on a site at Abergelli Farm, Felindre, Swansea. It is proposed that the power generation plant would operate as a 'peaking plant'. This means that it would have an intermittent operating regime (up to 1,500 hours per year), designed to provide back-up generation capacity to respond quickly and efficiently to both short-term variation in customer demand and intermittent output from renewable power generation. Subject to public consultation, planning and financing, the power plant could enter commercial operation in 2020.

### **1.1 The Applicant**

APL has been established by Watt Power Limited to develop the Project. Watt Power is seeking to develop gas fired generation assets at Abergelli Farm and elsewhere in the UK to support the UK Government drive to a low carbon economy. For more information, please refer to the NTS Section 1.4.

## 1.2 Development Consent Order

The Project requires a development consent order ("DCO") under the Planning Act 2008. This is because the generating capacity of the Project will be more than 50 MW and therefore falls within the definition of a Nationally Significant Infrastructure Project ("NSIP") under Section 15(2)(c) of the Planning Act 2008. Development consent for an NSIP may only be granted by a DCO. The DCO will permit the construction, operation and maintenance of the Project. The examining authority for DCO applications is not the Local Planning Authority but the Planning Inspectorate. DCO applications for NSIPs are submitted to the Planning Inspectorate which will process and examine the application before making a recommendation to the Secretary of State for Energy and Climate Change ("SoS"). The final decision on the application is made by the SoS. APL's application is likely to be submitted in Q1 of 2015.

## 2 The Project

The Project, for which a DCO is sought, consists of three integral main elements.

- 1) A **Power Generation Plant**; a Simple Cycle Gas Turbine power generation plant consisting of up to five gas turbine generators ("GTG") fuelled by natural gas with a rated electrical output of between 50 and 299 megawatts (MW). The power plant will have up to 5 stacks, which will be up to 40m in height. The Power Generation Plant will also include a new access road from either the Rhyd-y-pandy Road to the north or the B4489 to the west (the "Access Road") and temporary construction compound (the "Laydown Area").
- 2) A new underground **Gas Connection** to bring natural gas to the Power Generation Plant from the existing high pressure gas National Transmission System in the vicinity of the site.
- 3) A new underground **Electrical Connection** to export electricity from the Power Generation Plant to the existing nearby 400kV Swansea North Substation.

For more information see NTS Section 1.2.

## 3 The Need for Gas Generation

The Government's policies in relation to Nationally Significant Infrastructure Projects are set out in National Policy Statements (NPSs). The proposed Project has been developed with regard to the relevant Energy NPSs, in particular EN-1 (Energy), EN-2 (Fossil Fuel Electricity Generating Infrastructure) and EN-4 (Gas Supply Infrastructure and Gas and Oil Pipelines). EN-1 (paragraph 3.6.2) states that

"Gas will continue to play an important role in the electricity sector – providing vital flexibility to support an increasing amount of low-carbon generation and to maintain security of supply."

Gas is a reliable fuel source. As noted above, it is acknowledged by the Government as being essential to a low-carbon economy and to underpin the country's energy security. In addition, gas provides back-up to power generation from renewable sources, particularly wind power, which is an increasingly prevalent but intermittent form of energy. As mentioned above, the Project will be designed to operate flexibly (i.e. not "always on") so that it can respond quickly and efficiently to short-term variations in customer demand and intermittent output from onshore and offshore wind power.

The need for the Project is established through the NPSs referred to above and is not an issue for consultation. Please refer to NTS Section 1.5 for discussion about the need for gas generation projects.

## 4 Environmental Information and Likely Significant Effects

Due to the nature and size of the Project, APL is undertaking an Environmental Impact Assessment ("EIA") as the Project is classified as 'EIA development' under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009. The EIA is considering the likely significant effects of the Project including air quality, noise and vibration, ecology, water resources, geology, ground conditions and hydrogeology, landscape and visual impact, waste management and health, traffic, transport and access, cultural heritage and archaeology, socio-economics and cumulative effects with other reasonably foreseeable projects in the area.

The PEIR presents the information gathered to date and provides the preliminary findings of APL's assessments as to the likely significant environmental effects of the construction, operation and decommissioning of the Project. The PEIR does not set out the final findings, but does include information on the preliminary mitigation measures proposed. As part of our statutory consultation under Section 42 of the

Planning Act 2008, please find enclosed a copy of the NTS of the full PEIR, which presents a summary of the information in the PEIR.

For information on the preliminary likely significant environmental effects of the proposal, please refer to the NTS as directed below:

- 6 Air Quality
- 7 Noise and Vibration
- 8 Ecology
- 9 Water Quality and Resources
- 10 Geology, Ground Conditions and Hydrogeology
- 11 Landscape and Visual Impact
- 12 Traffic, Transport and Access
- 13 Archaeology and Cultural Heritage
- 14 Socio-Economics
- 15 Waste Management and Health
- 16 Cumulative effects

## **5 Options for the Project**

At this stage the Project design has yet to be finalised. Indeed, the design that will form the basis of the DCO application will not be a final detailed design but rather it will be a "Rochdale envelope" within which the Project can be constructed (please see Advice Note 9 on the Planning Inspectorate's website at <http://infrastructure.planningportal.gov.uk/wp-content/uploads/2013/05/Advice-note-9.-Rochdale-envelope-web.pdf>).

### **5.1 Power Generation Plant**

The site for the Power Generation Plant is on land at Abergelli Farm, Felindre, Swansea and covers an area of approximately 6ha. The Power Generation Plant includes the Generating Equipment, Access Road and Laydown Area. There are two options for the Access Road at this stage:

1. Access from Rhyd-y-pandy Road via shared use of the existing private track to the north of Abergelli Farm. The potential use of the Rhyd-y-pandy Road received significant negative feedback during the statutory consultation period, primarily due to the potential to give rise to congestion on Rhyd-y-pandy Road and the potential impact on users of Morriston Hospital driving via the Rhyd-y-pandy Road; and
2. Access from the B4489 via shared use of National Grid's existing access road, which is currently used by National Grid Electricity Transmission and National Grid Gas. This option would require the extension of National Grid's existing road and it received a high level of positive feedback during the statutory consultation period.

Our intention is to present one Access Road option as part of our application and our preferred option is to use National Grid's existing road (Option 2 above), however this is subject to the agreement of the affected National Grid companies. Your views on this would be welcome.

### **5.2 Gas Connection**

An indicative route for the Gas Connection is shown in Figure 2.1 in the NTS. The connection, in the form of a new underground pipeline up to 1.4km in length, would bring natural gas to the Power Generation Plant from the National Transmission System. Your views on this indicative route would be welcome.

### **5.3 Compulsory Acquisition Rights**

At this stage in the Project's development, the DCO may seek the compulsory acquisition of land and rights over land, including rights to use land, for the Project together with temporary possession of land during the construction and commissioning periods. APL is in discussions with those persons affected and is keen to reach agreement, where possible, with those persons prior to submission of the DCO application.

## **6 Consultation**

Consultation with the local community, businesses, and organisations is an important part of the DCO process and will help to inform the final design of the Project.

In June 2014, APL first shared its initial plans with the public at exhibitions held at Clydach, Felindre and Tircoed. At the exhibitions and since, APL has received and responded to comments on its plans.

APL has also briefed the Planning Inspectorate, City and County of Swansea Council, the local Members of Parliament and of the Welsh Assembly, Welsh Government Ministers, local community councils and Dŵr Cymru Welsh Water – who have a water treatment works in the vicinity of the proposed site. Written notification in advance of the initial phase of consultation was issued to community council clerks and all residents and businesses in the vicinity of the Project Site.

In addition, various statutory bodies including the City and County of Swansea Council, Natural Resources Wales, Cadw and utility providers have been consulted regarding the scope of the EIA. Our request for a Scoping Opinion was received by the Planning Inspectorate on 26 June 2014, accompanied by a Scoping Report. The formal Scoping Opinion from the SoS was issued on 1 August 2014.

Since initial stages of consultation, the project design has evolved in the light of comments received during the non-statutory consultation stage, the Scoping Opinion and statutory consultees. The significant design changes which have occurred since the previous round of consultation comprise: a refinement and confirmation of the routes for both the Gas and Electrical Connections; a reduction in the application area; and a reduction in the maximum height of the stacks from a maximum of 60m to 40m.

The information within the NTS describes the Project, as well as the preliminary findings of the assessment of the likely significant environmental effects of the Project. We wish to seek your views about the Project including the preliminary findings of our assessment work, as described in the NTS, and the Project Access Road options summarised above.

Alongside statutory consultation under section 42 of the Planning Act 2008, APL has carried out statutory consultation under section 47 of the Planning Act. APL wrote to approximately 14,000 residents, businesses and institutions in the vicinity of the Project outlining the Project and inviting their views. Four exhibitions were held between 22 and 25 October 2014 allowing those who live in the vicinity of the Project, or those groups and organisations who may have a view on the Project, to find out more information and provide APL with any comments.

The following points address the specific areas of concern in your letter dated 30 November 2014.

1. Transport and access/egress issues

a. The potential traffic volume to and from the site (construction phase)

Section 2.11 of the PEIR provides preliminary information on the expected peaks in traffic during the construction and decommissioning phases of the Project. Further information will be provided in the Environmental Statement. A Construction Traffic Management Plan will be agreed with CCS to manage construction traffic and seek to minimise congestion on the local road network.

b. The potential traffic volume to and from the site (operational phase)

Assuming all operational workers travel to the site in single occupancy vehicles as a worst case scenario, this equates to a traffic generation of an additional six vehicles on the network every eight hour shift. Maintenance vehicles are expected to be very infrequent so are not anticipated to cause any detriment to the local transport network.

c. Run-off from the access road off the B4489

Embedded mitigation measures that will be employed as part of the construction phase will be selected by the main construction contractor. However, these measures will incorporate standard best practice working methods and will be subject to a Construction Environmental Management Plan (CEMP) which will govern the construction works associated with the Project for all contractors. A draft CEMP will be included in our application material which is submitted to the Planning Inspectorate.

d. The use of National Grid's existing access road

Based on the feedback which we have received during consultation with the public and local authorities, the preferred access option is to use National Grid's access road without modifications, subject to concluding negotiations with National Grid. We appreciate the requirement to consult all parties who may be affected if any modifications are required.

2. Environmental Impact Assessment

a. Potential ecological impacts of the power station

The Preliminary Environmental Information Report (PEIR) explains that the construction, operation and decommissioning phases of the proposed Project have the potential to affect the local ecology and disturb various sensitive species.

The potential effects on ecology during the construction and decommissioning phases of the Project are expected to range between slight and moderate adverse and to be mostly temporary. The potential effects during operation, such as disturbance to protected species and habitats, are expected to range between slight and moderate adverse.

There is potential for loss of some Ancient Woodland and non-statutory designated sites if Access Option 2 were implemented, although we would seek to minimise the effects of this as far as reasonably practicable.

Consideration would be given to the provision of new habitat to replace that which will be permanently lost through the development of the Project, seeking to compensate for adverse effects and potentially providing some benefits.

b. Environmental surveys in the vicinity of the Teamforce Paintball & Activity Centre

We have undertaken a wider range of environmental surveys on the site and in the wider area many of which are described in the PEIR. Since the statutory consultation period we have undertaken additional ecological and arboricultural surveys in the vicinity of National Grid's access road (and within the Project Site Boundary shown in the consultation material). The objective of these surveys has been to better understand the potential impacts of implementing Option 2 (subject to negotiation with National Grid).

## 7 How to respond

We would be pleased to receive any further comments you may have. We invite your formal response by 23 January 2015. Please include your name and an address where correspondence about the response can be sent. Responses may be made public, subject to data protection laws.

Representations can be made via:

Email: [info@abergellipower.co.uk](mailto:info@abergellipower.co.uk)

Telephone: 0131 550 3395

Post: Freeport RTE-Y-JYYB-ERST, Abergelli Power Limited, 49 York Place, Edinburgh, EH1 3JD

Please do not hesitate to contact me, using the above details, should you require any further information, or if you would like to meet with relevant members of the team to discuss the Project. Should there be any future developments relating to the Abergelli Power Project you will be informed in the same way as any other affected business or local resident.

We trust the enclosed addresses your immediate concerns and look forward to receiving your comments by 5pm on 23 January 2015 at the latest.

Yours sincerely,



Norman Campbell  
**Project Director**  
**Abergelli Power Limited**

Encs

Address

14 January 2015

Dear Sir/Madam,

Abergelli Power Limited: proposed gas fired power plant project on land adjacent to the National Grid compressor station at Abergelli Farm, Felindre, Swansea SA5 7NN

Statutory consultation under Section 42 of the Planning Act 2008, as amended

Pursuant to section 42 of the Planning Act 2008, Abergelli Power Limited ("APL") must consult with a variety of persons about its proposals to construct and operate a gas fired power plant project on a site at Abergelli Farm, Felindre, Swansea together with an integral gas connection and integral electrical connection (together "the Project"). The persons that APL is required to consult include certain prescribed bodies (such as Natural Resources Wales), local authorities within or near the Project site, those with an interest in the land affected by the Project (such as owners, tenants and occupiers), and those who may be able to bring a claim under certain land compensation legislation for the construction or use of the Project.

For the purposes of this section 42 consultation, please find enclosed a copy of the Preliminary Environmental Information Report Non-Technical Summary ("NTS"). The NTS is a non-technical summary of the Preliminary Environmental Information Report ("PEIR") described in part 4 of this letter. Should you wish to refer to the full PEIR at any stage during consultation, a CD copy is enclosed (the enclosed CD also contains the NTS and the public information leaflet). The PEIR is also accessible on the Project website [www.abergellipower.co.uk](http://www.abergellipower.co.uk).

In this letter we have set out an overview of the Project, the applicant APL, the need for gas fired power generation, the planning regime under the Planning Act 2008, and how you can respond to this consultation. For more detail about the Project and its potential likely significant environmental effects please refer to the NTS enclosed with this letter. The relevant sections of the NTS have been listed for your information.

Abergelli Power Limited welcomes your comments on the Project, as set out in this letter and in the NTS. Part 6 of this letter contains details on how you should respond. We invite you to provide any comments on the enclosed material by Friday 13 February 2015. We will have regard to comments received in the final design of the Project and in the assessment and mitigation of its potential environmental effects.

## **1 Introduction**

APL proposes to develop the Project on a site at Abergelli Farm, Felindre, Swansea. It is proposed that the power generation plant would operate as a 'peaking plant'. This means that it would have an intermittent operating regime (up to 1,500 hours per year), designed to provide back-up generation capacity to respond quickly and efficiently to both short-term variation in customer demand and intermittent output from renewable power generation. Subject to public consultation, planning and financing, the power plant could enter commercial operation in 2020.

### **1.1 The Applicant**

APL has been established by Watt Power Limited to develop the Project. Watt Power is seeking to develop gas fired generation assets at Abergelli Farm and elsewhere in the UK to support the UK Government drive to a low carbon economy. For more information, please refer to the NTS Section 1, 1.4 The Applicant.

### **1.2 Development Consent Order**

The Project requires a development consent order ("DCO") under the Planning Act 2008. This is because the generating capacity of the Project will be more than 50 MW and therefore falls within the definition of a Nationally Significant Infrastructure Project ("NSIP") under Section 15(2)(c) of the Planning Act 2008.

Development consent for an NSIP may only be granted by a DCO. The DCO will permit the construction, operation and maintenance of the Project. The examining authority for DCO applications is not the Local Planning Authority but the Planning Inspectorate. DCO applications for NSIPs are submitted to the Planning Inspectorate which will process and examine the application before making a recommendation to the Secretary of State for Energy and Climate Change ("SoS"). The final decision on the application is made by the SoS. APL's application is likely to be submitted in Q1 of 2015.

## 2 The Project

The Project, for which a DCO is sought, consists of three integral main elements.

- 1) A **Power Generation Plant**; a Simple Cycle Gas Turbine power generation plant consisting of up to five gas turbine generators ("GTG") fuelled by natural gas with a total rated electrical output of between 50 and 299 megawatts (MW). The power plant will have up to 5 stacks, which will be up to 40m in height. The Power Generation Plant will also include a new access road from either the Rhyd-y-pandy Road to the north or the B4489 to the west (the "Access Road") and temporary construction compound (the "Laydown Area").
- 2) A new underground **Gas Connection** to bring natural gas to the Power Generation Plant from the existing high pressure gas National Transmission System in the vicinity of the site.
- 3) A new underground **Electrical Connection** to export electricity from the Power Generation Plant to the existing nearby 400kV Swansea North Substation.

For more information see NTS Sections 5.3 Power Generation Plant and Generating Technology, 5.6 Gas Connection, and 5.5 Electrical Connection.

## 3 The Need for Gas Generation

The Government's policies in relation to Nationally Significant Infrastructure Projects are set out in National Policy Statements (NPSs). The proposed Project has been developed with regard to the relevant Energy NPSs, in particular EN-1 (Energy), EN-2 (Fossil Fuel Electricity Generating Infrastructure) and EN-4 (Gas Supply Infrastructure and Gas and Oil Pipelines). EN-1 (paragraph 3.6.2) states that

"Gas will continue to play an important role in the electricity sector – providing vital flexibility to support an increasing amount of low-carbon generation and to maintain security of supply."

Gas is a reliable fuel source. As noted above, it is acknowledged by the Government as being essential to a low-carbon economy and to underpin the country's energy security. In addition, gas provides back-up to power generation from renewable sources, particularly wind power, which is an increasingly prevalent but intermittent form of energy. As mentioned above, the Project will be designed to operate flexibly (i.e. not "always on") so that it can respond quickly and efficiently to short-term variations in customer demand and intermittent output from onshore and offshore wind power.

The need for the Project is established through the NPSs referred to above and is not an issue for consultation. Please refer to NTS Section 1.5 Need and Benefits of the Project for discussion about the need for gas generation projects.

## 4 Environmental Information and Likely Significant Effects

Due to the nature and size of the Project, APL is undertaking an Environmental Impact Assessment ("EIA") as the Project is classified as 'EIA development' under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009. The EIA is considering the likely significant effects of the Project including air quality, noise and vibration, ecology, water resources, geology, ground conditions and hydrogeology, landscape and visual impact, waste management and health, traffic, transport and access, cultural heritage and archaeology, socio-economics and cumulative effects with other reasonably foreseeable projects in the area.

The PEIR presents the information gathered to date and provides the preliminary findings of APL's assessments as to the likely significant environmental effects of the construction, operation and decommissioning of the Project. The PEIR does not set out the final findings, but does include information on the preliminary mitigation measures proposed. As part of our statutory consultation under Section 42 of the Planning Act 2008, please find enclosed a copy of the NTS of the full PEIR, which presents a summary of the information in the PEIR.

For information on the preliminary likely significant environmental effects of the proposal, please refer to the NTS as directed below:

- 6 Air Quality
- 7 Noise and Vibration
- 8 Ecology



- 9 Water Quality and Resources
- 10 Geology, Ground Conditions and Hydrogeology
- 11 Landscape and Visual Impact
- 12 Traffic, Transport and Access
- 13 Archaeology and Cultural Heritage
- 14 Socio-Economics
- 15 Other Effects Considered
- 16 Cumulative effects

## **5 Options for the Project**

At this stage the Project design has yet to be finalised. Indeed, the design that will form the basis of the DCO application will not be a final detailed design but rather it will be a "Rochdale" envelope within which the Project can be constructed (please see Advice Note 9 on the Planning Inspectorate's website at <http://infrastructure.planningportal.gov.uk/wp-content/uploads/2013/05/Advice-note-9.-Rochdale-envelope-web.pdf>).

### **5.1 Power Generation Plant**

The site for the Power Generation Plant is on land at Abergelli Farm, Felindre, Swansea and covers an area of approximately 6ha. The Power Generation Plant includes the Generating Equipment, Access Road and Laydown Area. Figure 2.1 in NTS shows the areas in which these elements would be located. Your views on the indicative positions of these areas would be welcome.

There are also two options for the Access Road. A decision on the options described will be informed by consultation feedback as well as additional environmental and technical studies being undertaken. Your views on this would be welcome.

### **5.2 Gas Connection**

An indicative route for the Gas Connection is shown in Figure 2.1 in the NTS. The connection, in the form of a new underground pipeline up to 1.4km in length, would bring natural gas to the Power Generation Plant from the National Transmission System. Your views on this would be welcome.

### **5.3 Compulsory Acquisition Rights**

At this stage in the Project's development, the DCO may seek the compulsory acquisition of land and rights over land, including rights to use land, for the Project together with temporary possession of land during the construction and commissioning periods. APL is in discussions with those persons affected and is keen to reach agreement, where possible, with those persons prior to submission of the DCO application.

## **6 Consultation**

Consultation with the local community, businesses, and organisations is an important part of the DCO process and will help to inform the final design of the Project.

In June 2014, APL first shared its initial plans with the public at exhibitions held at Clydach, Felindre and Tircoed. At the exhibitions and since, APL has received and responded to comments on its plans.

APL has also briefed the Planning Inspectorate, City and County of Swansea Council, the local Members of Parliament and of the Welsh Assembly, Welsh Government Ministers, local community councils and Dŵr Cymru Welsh Water – who have a water treatment works in the vicinity of the proposed site. Written notification in advance of the initial phase of consultation was issued to community council clerks and all residents and businesses in the vicinity of the Project Site.

In addition, various statutory bodies including the City and County of Swansea Council, Natural Resources Wales, Cadw and utility providers have been consulted regarding the scope of the EIA. Our request for a Scoping Opinion was received by the Planning Inspectorate on 26 June 2014, accompanied by a Scoping Report. The formal Scoping Opinion from the SoS was issued on 1 August 2014.

Since initial stages of consultation, the project design has evolved in the light of comments received during the non-statutory consultation stage, the Scoping Opinion and statutory consultees. The significant design changes which have occurred since the previous round of consultation comprise: a refinement and confirmation of the routes for both the Gas and Electrical Connections; a reduction in the application area; and a reduction in the maximum height of the stacks from a maximum of 60m to 40m.

The information within the NTS describes the Project, as well as the preliminary findings of the assessment of the likely significant environmental effects of the Project. We wish to seek your views about the Project including the preliminary findings of our assessment work, as described in the NTS, and the Project Access Road options summarised above.

Alongside this statutory consultation under section 42 of the Planning Act 2008, APL carried out statutory consultation under section 47 of the Planning Act. APL wrote to approximately 14,000 residents, businesses and institutions in the vicinity of the Project outlining the Project and inviting their views. Four exhibitions were held 22 – 25 October allowing those who live in the vicinity of the Project, or those groups and organisations who may have a view on the Project, to find out more information and provide APL with any comments they may have.

## **7 How to respond**

We would be pleased to receive any further comments you may have. **We invite your formal response by 13 February 2015.** Please include your name and an address where correspondence about the response can be sent. Responses may be made public, subject to data protection laws.

Representations can be made via:

Email: [info@abergellipower.co.uk](mailto:info@abergellipower.co.uk)

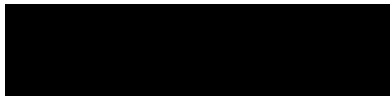
Telephone: 0131 550 3395

Post: Freepost RTEY-JYYB-ERST, Abergelli Power Limited, 49 York Place, Edinburgh, EH1 3JD

To request additional copies of the enclosed documents, please write to the address above. A reasonable copying charge may apply up to a maximum of £250 for the full suite of documents and £10 for an electronic copy on CD. Copies of individual documents are also available on request.

Please do not hesitate to contact me using the above details should you require any further information, or if you would like to meet with relevant members of the team to discuss the Project.

Yours faithfully,



Norman Campbell  
**Project Director**  
**Abergelli Power Limited**

Encs

## **Appendix 4.I: Phase 1 S42 Statutory Consultation**

**4.I V Letter sent to additional S42 prescribed consultees issuing  
consultation materials (26th January 2015 onwards)**

Address

26 January 2015

Dear

Abergelli Power Limited: proposed gas fired power plant project on land adjacent to the National Grid compressor station at Abergelli Farm, Felindre, Swansea SA5 7NN

Statutory consultation under Section 42 of the Planning Act 2008, as amended

Pursuant to section 42 of the Planning Act 2008, Abergelli Power Limited ("APL") must consult with a variety of persons about its proposals to construct and operate a gas fired power plant project on a site at Abergelli Farm, Felindre, Swansea together with an integral gas connection and integral electrical connection (together "the Project"). The persons that APL is required to consult include certain prescribed bodies (such as Natural Resources Wales), local authorities within or near the Project site, those with an interest in the land affected by the Project (such as owners, tenants and occupiers), and those who may be able to bring a claim under certain land compensation legislation for the construction or use of the Project.

For the purposes of this section 42 consultation, please find enclosed a copy of the Preliminary Environmental Information Report Non-Technical Summary ("NTS"). The NTS is a non-technical summary of the Preliminary Environmental Information Report ("PEIR") described in part 4 of this letter. Should you wish to refer to the full PEIR at any stage during consultation, a CD copy is enclosed (the enclosed CD also contains the NTS and the public information leaflet). The PEIR is also accessible on the Project website [www.abergellipower.co.uk](http://www.abergellipower.co.uk).

In this letter we have set out an overview of the Project, the applicant APL, the need for gas fired power generation, the planning regime under the Planning Act 2008, and how you can respond to this consultation. For more detail about the Project and its potential likely significant environmental effects please refer to the NTS enclosed with this letter. The relevant sections of the NTS have been listed for your information.

Your interest in land in the vicinity of the project was identified recently as part of a regular updating process carried out by our land reference team. There have been some changes to the project – primarily relating to the proposed access to the site – since statutory consultation was initially carried out and we published the PEIR and related documents which are enclosed. A copy of the current, updated application boundary for the Project, taking into account the changes to the proposed access, is also enclosed.

Abergelli Power Limited welcomes your comments on the Project, as set out in the following sections of this letter in the NTS, taking into account the updated application boundary for the Project. Part 6 of this letter contains details on how you should respond. We invite you to provide any comments on the enclosed material by Monday 23 February 2015. We will have regard to comments received in the final design of the Project and in the assessment and mitigation of its potential environmental effects.

## **1 Introduction**

APL proposes to develop the Project on a site at Abergelli Farm, Felindre, Swansea. It is proposed that the power generation plant would operate as a 'peaking plant'. This means that it would have an intermittent operating regime (up to 1,500 hours per year), designed to provide back-up generation capacity to respond quickly and efficiently to both short-term variation in customer demand and intermittent output from renewable power generation. Subject to public consultation, planning and financing, the power plant could enter commercial operation in 2020.

### **1.1 The Applicant**



APL has been established by Watt Power Limited to develop the Project. Watt Power is seeking to develop gas fired generation assets at Abergelli Farm and elsewhere in the UK to support the UK Government drive to a low carbon economy. For more information, please refer to the NTS Section 1, 1.4 The Applicant.

## 1.2 Development Consent Order

The Project requires a development consent order ("DCO") under the Planning Act 2008. This is because the generating capacity of the Project will be more than 50 MW and therefore falls within the definition of a Nationally Significant Infrastructure Project ("NSIP") under Section 15(2)(c) of the Planning Act 2008. Development consent for an NSIP may only be granted by a DCO. The DCO will permit the construction, operation and maintenance of the Project. The examining authority for DCO applications is not the Local Planning Authority but the Planning Inspectorate. DCO applications for NSIPs are submitted to the Planning Inspectorate which will process and examine the application before making a recommendation to the Secretary of State for Energy and Climate Change ("SoS"). The final decision on the application is made by the SoS. APL's application is likely to be submitted in Q1 of 2015.

## 2 The Project

The Project, for which a DCO is sought, consists of three integral main elements.

- 1) A **Power Generation Plant**; a Simple Cycle Gas Turbine power generation plant consisting of up to five gas turbine generators ("GTG") fuelled by natural gas with a total rated electrical output of between 50 and 299 megawatts (MW). The power plant will have up to 5 stacks, which will be up to 40m in height. The Power Generation Plant will also include a new access road (the "Access Road") and a temporary construction compound (the "Laydown Area").

As part of the statutory consultation, we proposed two alternative options for the Access Road, these were:

*Option 1:* Access from Rhyd-y-pandy Road following the route of an existing farm road to the north of Abergelli Farm; or

*Option 2:* Access from the B4489 using National Grid's existing road to the Swansea North electrical substation and Felindre gas compressor station. This option would require the extension of the existing road.

We indicated during the consultation period that Option 2 was our preferred access option and that we were working with National Grid to reach an agreement about the use of their road. We have reached a point in our negotiations with the National Grid companies where Option 1 can be removed and Option 2 proposed as the Access Road in our application for a Development Consent Order. This is now shown in the updated application boundary for the Project (copy enclosed).

- 2) A new underground **Gas Connection** to bring natural gas to the Power Generation Plant from the existing high pressure gas National Transmission System in the vicinity of the site.
- 3) A new underground **Electrical Connection** to export electricity from the Power Generation Plant to the existing nearby 400kV Swansea North Substation.

For more information see NTS Sections 5.3 Power Generation Plant and Generating Technology, 5.6 Gas Connection, and 5.5 Electrical Connection.

## 3 The Need for Gas Generation

The Government's policies in relation to Nationally Significant Infrastructure Projects are set out in National Policy Statements (NPSs). The proposed Project has been developed with regard to the relevant Energy NPSs, in particular EN-1 (Energy), EN-2 (Fossil Fuel Electricity Generating Infrastructure) and EN-4 (Gas Supply Infrastructure and Gas and Oil Pipelines). EN-1 (paragraph 3.6.2) states that

"Gas will continue to play an important role in the electricity sector – providing vital flexibility to support an increasing amount of low-carbon generation and to maintain security of supply."

Gas is a reliable fuel source. As noted above, it is acknowledged by the Government as being essential to a low-carbon economy and to underpin the country's energy security. In addition, gas provides back-up to power generation from renewable sources, particularly wind power, which is an increasingly prevalent but intermittent form of energy. As mentioned above, the Project will be designed to operate flexibly (i.e. not "always on") so that it can respond quickly and efficiently to short-term variations in customer demand and intermittent output from onshore and offshore wind power.

The need for the Project is established through the NPSs referred to above and is not an issue for consultation. Please refer to NTS Section 1.5 Need and Benefits of the Project for discussion about the need for gas generation projects.

## **4 Environmental Information and Likely Significant Effects**

Due to the nature and size of the Project, APL is undertaking an Environmental Impact Assessment ("EIA") as the Project is classified as 'EIA development' under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009. The EIA is considering the likely significant effects of the Project including air quality, noise and vibration, ecology, water resources, geology, ground conditions and hydrogeology, landscape and visual impact, waste management and health, traffic, transport and access, cultural heritage and archaeology, socio-economics and cumulative effects with other reasonably foreseeable projects in the area.

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For information on the preliminary likely significant environmental effects of the proposal, please refer to the NTS as directed below:

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## **5 Options for the Project**

At this stage the Project design has yet to be finalised. Indeed, the design that will form the basis of the DCO application will not be a final detailed design but rather it will be a "Rochdale" envelope within which the Project can be constructed (please see Advice Note 9 on the Planning Inspectorate's website at <http://infrastructure.planningportal.gov.uk/wp-content/uploads/2013/05/Advice-note-9.-Rochdale-envelope-web.pdf>).

### **5.1 Power Generation Plant**

The site for the Power Generation Plant is on land at Abergelli Farm, Felindre, Swansea and covers an area of approximately 6ha. The Power Generation Plant includes the Generating Equipment, Access Road and Laydown Area. Figure 2.1 in NTS shows the areas in which these elements would be located. Your views on the indicative positions of these areas would be welcome, taking into account the removal of Access Road Option 1, as summarised above.

### **5.2 Gas Connection**

An indicative route for the Gas Connection is shown in Figure 2.1 in the NTS. The connection, in the form of a new underground pipeline up to 1.4km in length, would bring natural gas to the Power Generation Plant from the National Transmission System. Your views on this would be welcome.

### **5.3 Compulsory Acquisition Rights**

At this stage in the Project's development, the DCO may seek the compulsory acquisition of land and rights over land, including rights to use land, for the Project together with temporary possession of land during the construction and commissioning periods. APL is in discussions with those persons affected and is keen to reach agreement, where possible, with those persons prior to submission of the DCO application.

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Since initial stages of non-statutory consultation, the project design has evolved in the light of comments received during the non-statutory consultation stage, the Scoping Opinion and statutory consultees. The significant design changes which have occurred since the previous round of consultation comprise: a refinement and confirmation of the routes for both the Gas and Electrical Connections; a reduction in the application area; and a reduction in the maximum height of the stacks from a maximum of 60m to 40m.

The information within the NTS describes the Project, as well as the preliminary findings of the assessment of the likely significant environmental effects of the Project. We wish to seek your views about the Project including the preliminary findings of our assessment work, as described in the NTS, and the Access Road as summarised above.

Alongside this statutory consultation under section 42 of the Planning Act 2008, APL carried out statutory consultation under section 47 of the Planning Act. APL wrote to approximately 14,000 residents, businesses and institutions in the vicinity of the Project outlining the Project and inviting their views. Four exhibitions were held 22 – 25 October 2014 allowing those who live in the vicinity of the Project, or those groups and organisations who may have a view on the Project, to find out more information and provide APL with any comments they may have.

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Please do not hesitate to contact me using the above details should you require any further information, or if you would like to meet with relevant members of the team to discuss the Project.

Yours sincerely,



Norman Campbell  
**Project Director**  
**Abergelli Power Limited**

Encs

Address

26 January 2015

Dear

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Abergelli Power Limited welcomes your comments on the Project, as set out in the following sections of this letter in the NTS, taking into account the updated application boundary for the Project. Part 6 of this letter contains details on how you should respond. We invite you to provide any comments on the enclosed material by Monday 23 February 2015. We will have regard to comments received in the final design of the Project and in the assessment and mitigation of its potential environmental effects.

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### **1.1 The Applicant**

APL has been established by Watt Power Limited to develop the Project. Watt Power is seeking to develop gas fired generation assets at Abergelli Farm and elsewhere in the UK to support the UK Government drive to a low carbon economy. For more information, please refer to the NTS Section 1, 1.4 The Applicant.

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The Project requires a development consent order ("DCO") under the Planning Act 2008. This is because the generating capacity of the Project will be more than 50 MW and therefore falls within the definition of a Nationally Significant Infrastructure Project ("NSIP") under Section 15(2)(c) of the Planning Act 2008. Development consent for an NSIP may only be granted by a DCO. The DCO will permit the construction, operation and maintenance of the Project. The examining authority for DCO applications is not the Local Planning Authority but the Planning Inspectorate. DCO applications for NSIPs are submitted to the Planning Inspectorate which will process and examine the application before making a recommendation to the Secretary of State for Energy and Climate Change ("SoS"). The final decision on the application is made by the SoS. APL's application is likely to be submitted in Q1 of 2015.

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The Project, for which a DCO is sought, consists of three integral main elements.

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As part of the statutory consultation, we proposed two alternative options for the Access Road, these were:

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We indicated during the consultation period that Option 2 was our preferred access option and that we were working with National Grid to reach an agreement about the use of their road. We have reached a point in our negotiations with the National Grid companies where Option 1 can be removed and Option 2 proposed as the Access Road in our application for a Development Consent Order. This is now shown in the updated application boundary for the Project (copy enclosed).

- 2) A new underground **Gas Connection** to bring natural gas to the Power Generation Plant from the existing high pressure gas National Transmission System in the vicinity of the site.
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For more information see NTS Sections 5.3 Power Generation Plant and Generating Technology, 5.6 Gas Connection, and 5.5 Electrical Connection.

## 3 The Need for Gas Generation

The Government's policies in relation to Nationally Significant Infrastructure Projects are set out in National Policy Statements (NPSs). The proposed Project has been developed with regard to the relevant Energy NPSs, in particular EN-1 (Energy), EN-2 (Fossil Fuel Electricity Generating Infrastructure) and EN-4 (Gas Supply Infrastructure and Gas and Oil Pipelines). EN-1 (paragraph 3.6.2) states that

"Gas will continue to play an important role in the electricity sector – providing vital flexibility to support an increasing amount of low-carbon generation and to maintain security of supply."

Gas is a reliable fuel source. As noted above, it is acknowledged by the Government as being essential to a low-carbon economy and to underpin the country's energy security. In addition, gas provides back-up to power generation from renewable sources, particularly wind power, which is an increasingly prevalent but intermittent form of energy. As mentioned above, the Project will be designed to operate flexibly (i.e. not "always on") so that it can respond quickly and efficiently to short-term variations in customer demand and intermittent output from onshore and offshore wind power.

The need for the Project is established through the NPSs referred to above and is not an issue for consultation. Please refer to NTS Section 1.5 Need and Benefits of the Project for discussion about the need for gas generation projects.



## **4 Environmental Information and Likely Significant Effects**

Due to the nature and size of the Project, APL is undertaking an Environmental Impact Assessment ("EIA") as the Project is classified as 'EIA development' under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009. The EIA is considering the likely significant effects of the Project including air quality, noise and vibration, ecology, water resources, geology, ground conditions and hydrogeology, landscape and visual impact, waste management and health, traffic, transport and access, cultural heritage and archaeology, socio-economics and cumulative effects with other reasonably foreseeable projects in the area.

The PEIR presents the information gathered to date and provides the preliminary findings of APL's assessments as to the likely significant environmental effects of the construction, operation and decommissioning of the Project. The PEIR does not set out the final findings, but does include information on the preliminary mitigation measures proposed. As part of our statutory consultation under Section 42 of the Planning Act 2008, please find enclosed a copy of the NTS of the full PEIR, which presents a summary of the information in the PEIR.

For information on the preliminary likely significant environmental effects of the proposal, please refer to the NTS as directed below:

- 6 Air Quality
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## **5 Options for the Project**

At this stage the Project design has yet to be finalised. Indeed, the design that will form the basis of the DCO application will not be a final detailed design but rather it will be a "Rochdale" envelope within which the Project can be constructed (please see Advice Note 9 on the Planning Inspectorate's website at <http://infrastructure.planningportal.gov.uk/wp-content/uploads/2013/05/Advice-note-9.-Rochdale-envelope-web.pdf>).

### **5.1 Power Generation Plant**

The site for the Power Generation Plant is on land at Abergelli Farm, Felindre, Swansea and covers an area of approximately 6ha. The Power Generation Plant includes the Generating Equipment, Access Road and Laydown Area. Figure 2.1 in NTS shows the areas in which these elements would be located. Your views on the indicative positions of these areas would be welcome, taking into account the removal of Access Road Option 1, as summarised above.

### **5.2 Gas Connection**

An indicative route for the Gas Connection is shown in Figure 2.1 in the NTS. The connection, in the form of a new underground pipeline up to 1.4km in length, would bring natural gas to the Power Generation Plant from the National Transmission System. Your views on this would be welcome.

### **5.3 Compulsory Acquisition Rights**

At this stage in the Project's development, the DCO may seek the compulsory acquisition of land and rights over land, including rights to use land, for the Project together with temporary possession of land during the construction and commissioning periods. APL is in discussions with those persons affected and is keen to reach agreement, where possible, with those persons prior to submission of the DCO application.

## **6 Consultation**

Consultation with the local community, businesses, and organisations is an important part of the DCO process and will help to inform the final design of the Project.

In June 2014, APL first shared its initial plans with the public at exhibitions held at Clydach, Felindre and Tircoed. At the exhibitions and since, APL has received and responded to comments on its plans.

APL has also briefed the Planning Inspectorate, City and County of Swansea Council, the local Members of Parliament and of the Welsh Assembly, Welsh Government Ministers, local community councils and Dŵr Cymru Welsh Water – who have a water treatment works in the vicinity of the proposed site. Written notification in advance of the initial phase of consultation was issued to community council clerks and all residents and businesses in the vicinity of the Project Site.

In addition, various statutory bodies including the City and County of Swansea Council, Natural Resources Wales, Cadw and utility providers have been consulted regarding the scope of the EIA. Our request for a Scoping Opinion was received by the Planning Inspectorate on 26 June 2014, accompanied by a Scoping Report. The formal Scoping Opinion from the SoS was issued on 1 August 2014.

Since initial stages of non-statutory consultation, the project design has evolved in the light of comments received during the non-statutory consultation stage, the Scoping Opinion and statutory consultees. The significant design changes which have occurred since the previous round of consultation comprise: a refinement and confirmation of the routes for both the Gas and Electrical Connections; a reduction in the application area; and a reduction in the maximum height of the stacks from a maximum of 60m to 40m.

The information within the NTS describes the Project, as well as the preliminary findings of the assessment of the likely significant environmental effects of the Project. We wish to seek your views about the Project including the preliminary findings of our assessment work, as described in the NTS, and the Access Road as summarised above.

Alongside this statutory consultation under section 42 of the Planning Act 2008, APL carried out statutory consultation under section 47 of the Planning Act. APL wrote to approximately 14,000 residents, businesses and institutions in the vicinity of the Project outlining the Project and inviting their views. Four exhibitions were held 22 – 25 October 2014 allowing those who live in the vicinity of the Project, or those groups and organisations who may have a view on the Project, to find out more information and provide APL with any comments they may have.

## **7 How to respond**

We would be pleased to receive any further comments you may have. **We invite your formal response by Monday 23 February 2015.** Please include your name and an address where correspondence about the response can be sent. Responses may be made public, subject to data protection laws.

Representations can be made via:

Email: [info@abergellipower.co.uk](mailto:info@abergellipower.co.uk)

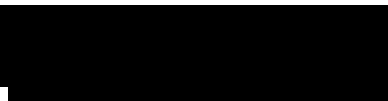
Telephone: 0131 550 3395

Post: Freepost RTEY-JYYB-ERST, Abergelli Power Limited, 49 York Place, Edinburgh, EH1 3JD

To request additional copies of the enclosed documents, please write to the address above. A reasonable copying charge may apply up to a maximum of £250 for the full suite of documents and £10 for an electronic copy on CD. Copies of individual documents are also available on request.

Please do not hesitate to contact me using the above details should you require any further information, or if you would like to meet with relevant members of the team to discuss the Project.

Yours sincerely,



Norman Campbell  
**Project Director**  
**Abergelli Power Limited**

Encs

Address

11 February 2015

Dear

Abergelli Power Limited: proposed gas fired power plant project on land adjacent to the National Grid compressor station at Abergelli Farm, Felindre, Swansea SA5 7NN

Statutory consultation under Section 42 of the Planning Act 2008, as amended

We are writing to you as, we understand, you are at present an occupier of Abergelli Fach Farm.

Pursuant to section 42 of the Planning Act 2008, Abergelli Power Limited ("APL") must consult with a variety of persons about its proposals to construct and operate a gas fired power plant project on a site at Abergelli Farm, Felindre, Swansea together with an integral gas connection and integral electrical connection (together "the Project"). The persons that APL is required to consult include certain prescribed bodies (such as Natural Resources Wales), local authorities within or near the Project site, those with an interest in the land affected by the Project (such as owners, tenants and occupiers), and those who may be able to bring a claim under certain land compensation legislation for the construction or use of the Project.

As you may be aware, we have previously written to the other occupiers of Abergelli Fach Farm. However, to make sure that you have an opportunity to formally comment on our Project and for the purposes of this section 42 consultation, please find enclosed a copy of the Preliminary Environmental Information Report Non-Technical Summary ("NTS"). The NTS is a non-technical summary of the Preliminary Environmental Information Report ("PEIR") described in part 4 of this letter. Should you wish to refer to the full PEIR at any stage during consultation, a CD copy is enclosed (the enclosed CD also contains the NTS and the public information leaflet). The PEIR is also accessible on the Project website [www.abergellipower.co.uk](http://www.abergellipower.co.uk).

Abergelli Power Limited welcomes your comments on the Project, as set out in this letter and enclosed documents, taking into account the updated application boundary for the Project. Part 6 of this letter contains details on how you should respond. **We invite you to provide any comments on the enclosed material by Tuesday 10 March 2015.** We will have regard to comments received in the final design of the Project and in the assessment and mitigation of its potential environmental effects.

In this letter we have set out an overview of the Project, the applicant APL, the need for gas fired power generation, the planning regime under the Planning Act 2008, and how you can respond to this consultation. For more detail about the Project and its potential likely significant environmental effects please refer to the NTS enclosed with this letter. The relevant sections of the NTS have been listed for your information.

There have been some changes to the project – primarily relating to the proposed access to the site – since statutory consultation was initially carried out and we published the PEIR and related documents which are enclosed. A copy of the current, updated application boundary for the Project, taking into account the changes to the proposed access, is also enclosed.

## 1 Introduction

APL proposes to develop the Project on a site at Abergelli Farm, Felindre, Swansea. It is proposed that the power generation plant would operate as a 'peaking plant'. This means that it would have an intermittent operating regime (up to 1,500 hours per year), designed to provide back-up generation capacity to respond quickly and efficiently to both short-term variation in customer demand and intermittent output from renewable power generation. Subject to public consultation, planning and financing, the power plant could enter commercial operation in 2020.

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## **7 How to respond**

We would be pleased to receive any further comments you may have. **We invite your formal response by Tuesday 10 March 2015.** Please include your name and an address where correspondence about the response can be sent. Responses may be made public, subject to data protection laws.

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Email: [info@abergellipower.co.uk](mailto:info@abergellipower.co.uk)

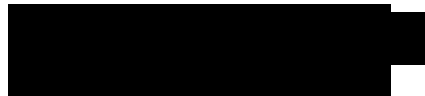
Telephone: 0131 550 3395

Post: Freepost RTEY-JYYB-ERST, Abergelli Power Limited, 49 York Place, Edinburgh, EH1 3JD

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Please do not hesitate to contact me using the above details should you require any further information, or if you would like to meet with relevant members of the team to discuss the Project.

Yours sincerely,



Norman Campbell  
**Project Director**  
**Abergelli Power Limited**

Encs

Address

12 February 2015

Dear

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In this letter we have set out an overview of the Project, the applicant APL, the need for gas fired power generation, the planning regime under the Planning Act 2008, and how you can respond to this consultation. For more detail about the Project and its potential likely significant environmental effects please refer to the NTS enclosed with this letter. The relevant sections of the NTS have been listed for your information.

Your interest in land in the vicinity of the Project was identified recently following enquiries undertaken by the project team. There have been some changes to the Project – primarily relating to the proposed access to the site – since statutory consultation was initially carried out and we published the PEIR and related documents which are enclosed. A copy of the current, updated application boundary for the Project, taking into account the changes to the proposed access, is also enclosed.

Abergelli Power Limited welcomes your comments on the Project, as set out in the following sections of this letter in the NTS, taking into account the updated application boundary for the Project. Part 6 of this letter contains details on how you should respond. We invite you to provide any comments on the enclosed material by Wednesday 11 March 2015. We will have regard to comments received in the final design of the Project and in the assessment and mitigation of its potential environmental effects.

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## **4 Environmental Information and Likely Significant Effects**

Due to the nature and size of the Project, APL is undertaking an Environmental Impact Assessment ("EIA") as the Project is classified as 'EIA development' under the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009. The EIA is considering the likely significant effects of the Project including air quality, noise and vibration, ecology, water resources, geology, ground conditions and hydrogeology, landscape and visual impact, waste management and health, traffic, transport and access, cultural heritage and archaeology, socio-economics and cumulative effects with other reasonably foreseeable projects in the area.

The PEIR presents the information gathered to date and provides the preliminary findings of APL's assessments as to the likely significant environmental effects of the construction, operation and decommissioning of the Project. The PEIR does not set out the final findings, but does include information on the preliminary mitigation measures proposed. As part of our statutory consultation under Section 42 of the Planning Act 2008, please find enclosed a copy of the NTS of the full PEIR, which presents a summary of the information in the PEIR.

For information on the preliminary likely significant environmental effects of the proposal, please refer to the NTS as directed below:

- 6 Air Quality
- 7 Noise and Vibration
- 8 Ecology
- 9 Water Quality and Resources
- 10 Geology, Ground Conditions and Hydrogeology
- 11 Landscape and Visual Impact
- 12 Traffic, Transport and Access
- 13 Archaeology and Cultural Heritage
- 14 Socio-Economics
- 15 Other Effects Considered
- 16 Cumulative effects

## **5 Options for the Project**

At this stage the Project design has yet to be finalised. Indeed, the design that will form the basis of the DCO application will not be a final detailed design but rather it will be a "Rochdale" envelope within which the Project can be constructed (please see Advice Note 9 on the Planning Inspectorate's website at <http://infrastructure.planningportal.gov.uk/wp-content/uploads/2013/05/Advice-note-9.-Rochdale-envelope-web.pdf>).

### **5.1 Power Generation Plant**

The site for the Power Generation Plant is on land at Abergelli Farm, Felindre, Swansea and covers an area of approximately 6ha. The Power Generation Plant includes the Generating Equipment, Access Road and Laydown Area. Figure 2.1 in NTS shows the areas in which these elements would be located. Your views on the indicative positions of these areas would be welcome, taking into account the removal of Access Road Option 1, as summarised above.

### **5.2 Gas Connection**

An indicative route for the Gas Connection is shown in Figure 2.1 in the NTS. The connection, in the form of a new underground pipeline up to 1.4km in length, would bring natural gas to the Power Generation Plant from the National Transmission System. Your views on this would be welcome.

### **5.3 Compulsory Acquisition Rights**

At this stage in the Project's development, the DCO may seek the compulsory acquisition of land and rights over land, including rights to use land, for the Project together with temporary possession of land during the construction and commissioning periods. APL is in discussions with those persons affected and is keen to reach agreement, where possible, with those persons prior to submission of the DCO application.

## **6 Consultation**

Consultation with the local community, businesses, and organisations is an important part of the DCO process and will help to inform the final design of the Project.

In June 2014, APL first shared its initial plans with the public at exhibitions held at Clydach, Felindre and Tircoed. At the exhibitions and since, APL has received and responded to comments on its plans.

APL has also briefed the Planning Inspectorate, City and County of Swansea Council, the local Members of Parliament and of the Welsh Assembly, Welsh Government Ministers, local community councils and Dŵr Cymru Welsh Water – who have a water treatment works in the vicinity of the proposed site. Written notification in advance of the initial phase of consultation was issued to community council clerks and all residents and businesses in the vicinity of the Project Site.

In addition, various statutory bodies including the City and County of Swansea Council, Natural Resources Wales, Cadw and utility providers have been consulted regarding the scope of the EIA. Our request for a Scoping Opinion was received by the Planning Inspectorate on 26 June 2014, accompanied by a Scoping Report. The formal Scoping Opinion from the SoS was issued on 1 August 2014.

Since initial stages of non-statutory consultation, the project design has evolved in the light of comments received during the non-statutory consultation stage, the Scoping Opinion and statutory consultees. The significant design changes which have occurred since the previous round of consultation comprise: a refinement and confirmation of the routes for both the Gas and Electrical Connections; a reduction in the application area; and a reduction in the maximum height of the stacks from a maximum of 60m to 40m.

The information within the NTS describes the Project, as well as the preliminary findings of the assessment of the likely significant environmental effects of the Project. We wish to seek your views about the Project including the preliminary findings of our assessment work, as described in the NTS, and the Access Road as summarised above.

Alongside this statutory consultation under section 42 of the Planning Act 2008, APL carried out statutory consultation under section 47 of the Planning Act. APL wrote to approximately 14,000 residents, businesses and institutions in the vicinity of the Project outlining the Project and inviting their views. Four exhibitions were held 22 – 25 October 2014 allowing those who live in the vicinity of the Project, or those groups and organisations who may have a view on the Project, to find out more information and provide APL with any comments they may have.

## **7 How to respond**

We would be pleased to receive any further comments you may have. **We invite your formal response by Wednesday 11 March 2015.** Please include your name and an address where correspondence about the response can be sent. Responses may be made public, subject to data protection laws.

Representations can be made via:

Email: [info@abergellipower.co.uk](mailto:info@abergellipower.co.uk)

Telephone: 0131 550 3395

Post: Freepost RTEY-JYYB-ERST, Abergelli Power Limited, 49 York Place, Edinburgh, EH1 3JD

To request additional copies of the enclosed documents, please write to the address above. A reasonable copying charge may apply up to a maximum of £250 for the full suite of documents and £10 for an electronic copy on CD. Copies of individual documents are also available on request.

Please do not hesitate to contact me using the above details should you require any further information, or if you would like to meet with relevant members of the team to discuss the Project.

Yours sincerely,



Norman Campbell  
**Project Director**  
**Abergelli Power Limited**

Encs



## **Appendix 4.I: Phase 1 S42 Statutory Consultation**

### **4.I VI Photograph of available S42 consultation materials at Clydach Library**

# Information Gwybodaeth



## Appendix 4.J: Phase 1 S46 Notification

4.J I    [S46 notification letter sent to PINS \(English\) \(8th October 2014\)](#)

Mr Tom Carpen  
Case Manager - National Infrastructure  
The Planning Inspectorate  
Temple Quay House  
Temple Quay  
Bristol  
BS1 6PN

8 October 2014

Dear Mr Carpen,

**Re: Abergelli Power Station, land at Abergelli Farm, Felindre, Swansea**

**Section 46 Notification under the Planning Act 2008**

The Secretary of State is hereby notified in accordance with section 46 of the Planning Act 2008 as amended ("the Act") that Abergelli Power Limited ("APL") intends to make an application for a Development Consent Order ("DCO") to authorise the construction, operation and maintenance of a gas fired power station project (the "Project") under section 37 of the Act.

On 13 October 2014, APL intends to commence statutory consultation with parties specified in section 42 of the Act, being those identified in The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009 ("the Regulations"), relevant local authorities, and people within the categories set out in section 44 of the Act.

Section 46 requires the applicant to send to the Secretary of State the same information it intends to send to consultees under section 42, before section 42 consultation begins. It is APL's intention to dispatch to each section 42 consultee a copy of the following:

- Covering letter;
- The Project's Preliminary Environmental Information Report ("the PEIR") (in CD or hard copy as appropriate); and
- The Non-Technical Summary of the PEIR ("the NTS").

A copy of each of the above documents is enclosed with this letter.

Should you require any further information, please do not hesitate to contact:

Abergelli Power Ltd  
49 York Place  
Edinburgh  
EH1 3JD  
Tel: 0131 550 3395

We would be grateful if you would confirm receipt of this correspondence.

Yours sincerely,

A solid black rectangular box used to redact the signature of Dermot Scanlon.

**Dermot Scanlon**  
**Peter Brett Associates LLP**  
**For and on behalf of Abergelli Power Limited**

Encs

## Appendix 4.J: Phase 1 S46 Notification

4.J II S46 notification letter sent to PINS (Welsh) (8th October 2014)



Mr Tom Carpen  
Rheolwr Achos – Seilwaith Cenedlaethol  
Yr Arolygiaeth Gynllunio  
Temple Quay House  
Temple Quay  
Bryste  
BS1 6PN

8 Hydref 2014

Annwyl Mr Carpen

**Par: Gorsaf Bŵer Abergelli, tir ar Fferm Abergelli, Felindre, Abertawe**

**Hysbysiad Adran 46 o dan Ddeddf Gynllunio 2008**

Hysbysir yr Ysgrifennydd Gwladol trwy hyn yn unol ag adran 46 Deddf Gynllunio 2008 fel y'i diwygiwyd ("y Ddeddf") fod Abergelli Power Cyfyngedig ("APL") yn bwriadu gwneud cais am Orchymyn Caniatâd Datblygu ("DCO") i awdurdodi'r gwaith o adeiladu, gweithredu a chynnal a chadw prosiect gorsaf bŵer sy'n rhedeg ar nwy (y "Prosiect") o dan adran 37 y Ddeddf.

Ar y 13<sup>eg</sup> o Hydref, 2014, bwriada APL ddechrau ymgynghoriad statudol â phartïon a enwir yn adran 42 y Ddeddf, sef y rheiny a nodir yn Rheoliadau Cynllunio Seilwaith (Ceisiadau: Ffurfiâu a Gweithdrefnau Rhagnodedig) 2009 ("y Rheoliadau"), awdurdodau lleol perthnasol, a phobl o fewn y categorïau a amlinellir yn adran 44 y Ddeddf.

Mae Adran 46 yn mynnu bod yr ymgeisydd yn anfon yr un wybodaeth at yr Ysgrifennydd Gwladol y mae'n bwriadu'i hanfon at ymgynghoreion o dan adran 42, cyn bod ymgynghoriad adran 42 yn dechrau. Bwriad APL yw anfon copi o'r canlynol at bob ymgynghorai adran 42:

- Llythyr eglurhaol;
- Adroddiad Gwybodaeth Amgylcheddol Rhagarweiniol y Prosiect ("y PEIR") (mewn Cryno Ddisg neu gopi caled, fel y bo'n briodol); a'r
- Crynodeb Annhechnegol ("yr NTS") o'r Adroddiad Gwybodaeth Amgylcheddol Rhagarweiniol.

Amgaeir copi o bob un o'r dogfennau uchod â'r llythyr hwn.

Petai arnoch angen rhagor o wybodaeth o gwbl, cofiwch beidio â phetruso cyn cysylltu ag:

Abergelli Power Ltd  
49 York Place  
Edinburgh / Caeredin  
EH1 3JD  
Ffôn: 0131 550 3395

Byddem yn ddiolchgar petaech yn cadarnhau derbyn yr ohebiaeth hon.

Yr eiddoch yn gywir

**Dermot Scanlon**  
**Peter Brett Associates LLP**  
**Dros ac ar ran Abergelli Power Limited**

Amgaeëdigion

## **Appendix 4.K: Phase 1 Statutory Consultation: Media Coverage**

**4.K I    Local print media coverage – Western Mail article (15th October 2014)**



# Public get say on power station bid

**A** PUBLIC consultation has begun on plans to build a £200m gas-fired power plant near Swansea.

The proposed power station will generate up to 299MW of electricity and support up to 150 jobs during the three-year construction and commissioning period, and up to 15 full-time jobs when operational.

Abergelli Power Limited (APL), an energy development company set up by Watt Power Limited, plans to build the plant on land at Abergelli Farm north of the M4 near Felindre.

The statutory consultation period, which began on Monday, will last until November 16.

APL says the plant will have low emissions and will contribute to the UK's energy security by providing back-up to the intermittent energy that is generated from renewable sources.

It will be designed to operate flexibly and produce electricity for no more than 1,500 hours per year.

After an initial public consultation in June the company has reduced the planned height of the plant's stacks

**Chris Kelsey**

Assistant head of business  
chris.kelsey@walesonline.co.uk

to 40 metres. Project director Norman Campbell said: "Consultation with local communities and organisations is vitally important to us. It provides us with an opportunity to explain our project in detail and get feedback to help with the development of our proposals.

"We will now explain how the project has moved forward in recent months and provide more detailed information.

"One of the key changes we have made is to reduce the height of the stacks of the plant. Following community feedback and our technical and environmental work, we can confirm that they will be no taller than 40 metres. This decision is just one of the steps we have taken to minimise the environmental and visual impact of the project.

"We are also looking for people's views on the environmental work we have carried out to date, the proposed route options for accessing the

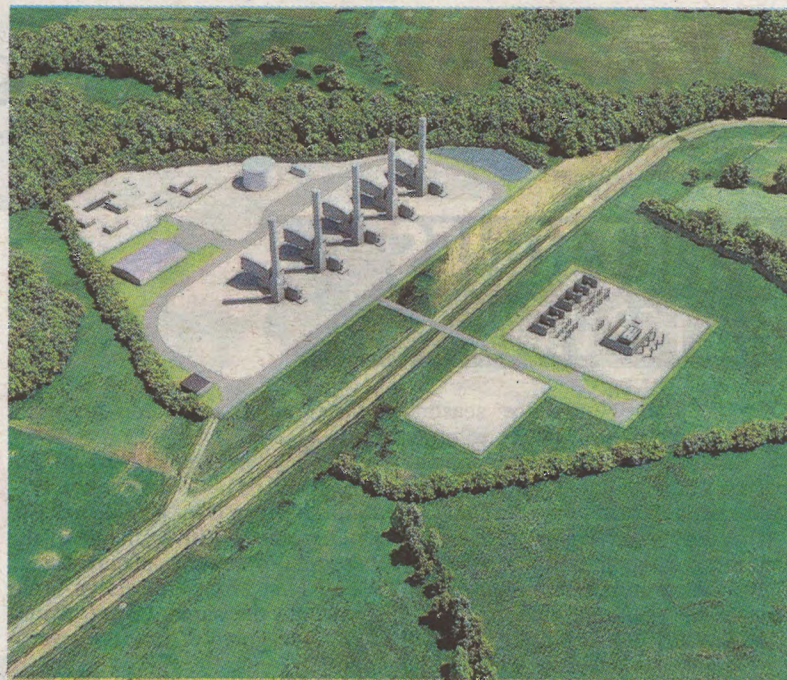
project and our proposed layout of the plant within the project site."

As the plant will produce more than 50MW of electricity, it is classified as a nationally significant infrastructure project. An application for a development consent order will be submitted to the Planning Inspectorate with a final decision taken by the Secretary of State for Energy and Climate Change.

The proposal was first presented to the local community during non-statutory public exhibitions in June, and the statutory consultation will show how the project has developed since then.

APL has taken into account initial community feedback, alongside ongoing engagement with Swansea council and authorities such as Natural Resources Wales, and the company's own technical and environmental studies.

The consultation period will give the community the opportunity to learn more about, and potentially influence, the proposals before an application for a development consent order is submitted.



► Artist's impression of the proposed gas-fired power station at Abergelli Farm north of the M4, near Felindre, Swansea

Members of the APL project team will be on hand at these events to explain the project, how to get involved in the consultation process and to answer any questions the community may have.

Preliminary assessments of the likely significant environmental effects of the project will also be available for viewing.

At the end of the consultation period APL will finalise its proposals before submitting an application for a development consent order. Sub-

ject to the consultation and planning process, and financing, the power plant could enter commercial operation in 2019-20.

Watt Power has its headquarters in Edinburgh and is majority-owned by Noble Group, an international infrastructure, logistics and trading company with headquarters in Hong Kong. Besides Abergelli it has plans for three similar power stations in progress - at Hirwaun, Millbrook in Bedfordshire and Eye Airfield in Suffolk.

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# ROBERTS AND LYDIATE ON THEIR WAY HOME?

SPORT



# Western Mail



NATIONAL NEWSPAPER OF WALES PAPUR CENEDLAETHOL CYMRU

Wednesday, October 15, 2014

www.walesonline.co.uk

75p

## I feared I had Ebola, and NHS helpline said 'make your own way to hospital'

### Welshman on his health scare after returning from Africa

**Robin Turner**  
Reporter  
robin.turner@walesonline.co.uk

**A** WELSHMAN who feared he was showing symptoms of Ebola on his return from Africa says he was advised by NHS call centre staff to make his own way to hospital.

Adam Griffiths was eventually placed in a decontamination room and dealt with by medics in full protective body suits and masks on his arrival at A&E.

The 24-year-old from Swansea said: "The staff were amazed NHS 111 [England's non-emergency medical helpline] had allowed me to travel by car knowing it was a possibility I had Ebola."

A spokesman for North Bristol NHS Trust, which treated Mr Griffiths, confirmed they had treated a patient with possible "viral haemorrhagic fever" but he was found not to be suffering from Ebola, and had been treated appropriately by staff.

In a separate development, it was yesterday confirmed Welsh Ebola patients will be treated in London.



Adam Griffiths who feared he was suffering from Ebola after travelling from Africa

## Cross-party deal struck on plans for future of devolution

**Martin Shipton**  
Chief Reporter  
martin.shipton@walesonline.co.uk

**A** LL four parties represented at the National Assembly have reached preliminary agreement on a set of proposals to take devolution forward in Wales.

The agreement follows behind-the-scenes talks at the Senedd. It reflects an understanding that the constitutional shake-up after the No vote in last month's Scottish independence referendum gives Wales a brief window of opportunity to secure extra powers that could help the economy grow.

A motion tabled jointly by all four parties calls for a package to be finalised by January and for legislative proposals to be worked up before next May's general election.

It will be debated next Tuesday at the Senedd.

The four party leaders issued statements backing the agreement on more powers and calling for bilateral talks with Westminster to start immediately.

» Full report: Page 4

» Full report: Page 7



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## **Appendix 4.K: Phase 1 Statutory Consultation: Media Coverage**

**4.K II   Online media coverage – BBC News article (13th October 2014)**



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13 October 2014 Last updated at 10:09

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## Consultation plans open for £200m power plant in Felindre

A public consultation has opened on plans for a £200m gas-fired power plant near Swansea.

The consultation for the plant at **Abergelli Farm, Felindre**, opened on Monday and runs until 16 November.

Abergelli Power says the plant could open by 2019/2020 and would create 15 full-time jobs when operating.

It would be capable of generating up to 299 megawatts of electricity, enough to power 400,000 homes.

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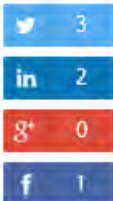
## **Appendix 4.K: Phase 1 Statutory Consultation: Media Coverage**

**4.K III Online media coverage – Insider Media Ltd article (13th October 2014)**

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WALES NEWS / 13 OCT 2014

## CONSULTATIONS BEGIN ON ABERGELLI FARM POWER PLANT

Statutory consultation on a proposed £200m power plant at Abergelli Farm will begin today (13 October 2014).

Consultations will be held by developer Abergelli Power Ltd (APL), which was established by Watt Power, and will run until 16 November 2014.

The proposals were first presented to the local community in June.

If approved, the gas-fired plant will be built on land near the National Grid gas compressor station at Felindre, producing 299 MW of electricity. The scheme could support 150 jobs during construction and a further 15 full time roles when operational.

APL's project director Norman Campbell said: "Consultation with local communities and organisations is vitally important to us. It provides us with an opportunity to explain our project in detail and get feedback to help with the development of our proposals.

"One of the key changes we have made is to reduce the height of the stacks of the plant. Following community feedback and our technical and environmental work, we can confirm that they will be no taller than 40 metres.

"This decision is just one of the steps we have taken to minimise the environmental and visual impact of the project."

Following the consultation period, APL will submit an application for a development consent order. Subject to the planning process and financing, the plant is expected to be in commercial operation by 2019/20.

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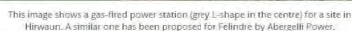
1. Are you planning to invest in any new product development, process improvements or commercial

## **Appendix 4.K: Phase 1 Statutory Consultation: Media Coverage**

**4.K IV Online media coverage – South Wales Evening Post article (26th September 2014)**



By South Wales Evening Post | Posted: September 26, 2014



PLANS to build a large power station north of Swansea go out to consultation shortly.

If given consent, the gas-fired power station would be built on around 15 acres of land at Abergelli Farm, near Felindre just off the M4.

Developers Abergelli Power, a subsidiary of Watt Power, said early feedback from the community had been "friendly and courteous".

The planned power station would have up to five stacks, each up to 60 metres high, and generate around 25 per cent more power than the planned Swansea Bay tidal lagoon at its peak.

It is designed to respond quickly to variations in demand and intermittent sources of energy, like wind, and would only operate for around 30 hours per week.

A spokesman for Abergelli Power said: "We were very pleased by the friendly and courteous response we received during information days we held."

\*Visitors were receptive to our proposal.

"Many said they welcomed the prospect of new economic investment locally, and the direct and indirect jobs the project could bring."

The spokesman said comments it had received were helping the company prepare its preliminary environmental information report, which will form the basis of the statutory consultation to start in October or November.

He added: "Subject to the consultation and planning process and financing, the power generation plant could enter commercial operation by 2020."

The final say-so for the power station will, due to its size, eventually rest with the UK Government.

Abergelli Farm could be a hotbed for energy, with separate plans already approved for a solar park there. A wind farm at nearby Mynydd y Gwair is also in the offing.

The UK used to get all its gas from the North Sea, but that has now dropped to below 50 per cent, with the rest imported from countries like Norway, and Qatar in the Middle East. Last year the UK's energy needs were met mainly by coal (38 per cent), gas (21 per cent), and nuclear (21 per cent), with renewables supplying 11 per cent.

Mawr Community Council is yet to formally discuss the Abergelli Power plans.

Glyn Morgan, who represents the Felindre ward, said he believed the general feeling among community councillors was that this type of power station would be "far more efficient and not as much of an eyesore as wind turbines on the hill".

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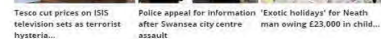
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**Author:** Maxwell | **September 26, 2014** | **3:24 PM**

... five stacks, each up to 60 metres high,"... generate around 25 per cent more power than the planned Swansea Bay tidal lagoon at its peak." ... only operate for around 30 hours per week. "... far more efficient and not as much of an eyesore as wind turbines on the hill". Welcome to Mawr - Any resemblance with places in fantasy fiction is purely coincidental.

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## **Appendix 4.K: Phase 1 Statutory Consultation: Media Coverage**

**4.K V** Televised media coverage – Transcript of S4C news item (13th October 2014)

## **S4C News Item on Abergelli Power Limited, 13/10/14 – Transcript**

**The News Presenter:** “A public consultation has begun to discuss plans for a gas power station worth £200 million on a farm in Felindre near Swansea. According to Abergelli Power Company, the power station will produce almost 300 megawatt of electricity, enough to supply up to 400,000 homes, but there is a mixed response to the plans.”

**Iolo James** reports: “With electricity sub-station pylons and gas and water pipes, this part of north Swansea County, according to some, is the ideal place to build a gas power station. This is exactly the intention of Abergelli Power Company on this site near Felindre. From today, there will be an opportunity for local residents and businesses to learn more and to give *their* views on the scheme worth £200 million. Abergelli farmland is behind me here, and according to the plans, the station will cover an area of 8 acres, providing a back-up supply for renewable sources of energy, such as wind and solar, by producing 299 megawatts of electricity, enough to supply up to 400,000 homes at peak demand.

“This [image of the station] is what local people may expect if the station is built. There is a promise of jobs, too. 150 during the construction phase and 15 permanent jobs. But, according to some who are campaigning for the use of renewable energy, it’s an unnecessary scheme.”

**Gareth Clubb**, Director – Friends of the Earth: “Any power station will cause greenhouse gases. They (the gases) will be going out into the atmosphere. And there will also be nitrogen dioxide – that will be going out (into the atmosphere), and that can be harmful to the health of people in the area of Swansea. It’s not going to be clean energy for the area of Swansea. It will cause pollution in the long run, and again we say that this is a wholly unnecessary investment and development.”

Reporter **Iolo James**: “According to Abergelli Power, the rules in relation to the industry are strict.”

Spokesman for Abergelli Power, **Reece Emmitt**: “This sort of industry is very highly regulated – to operate we’ll need an Environmental Permit that we’ll agree with Natural Resources Wales. The important thing to remember is that gas is one of the cleaner burning fossil fuels, and all that we will be emitting to air is very similar to what comes out of the side of your house if you’ve got gas central heating or a gas boiler.”

Reporter **Iolo James**: “Even though a number of local people don’t want to speak on camera, some of Felindre’s residents told me that they are looking forward to the consultation process, a process that comes to an end in mid-November.”

ENDS

## **Appendix 4.L: Non-Statutory Correspondence During Phase 1 Statutory Consultation**

### **4.L I    Draft Contact Plan issued to PINS (20th October 2014)**



# Contact Plan for Abergelli Power

Issued draft v01-20 October 2014

<b>Project:</b>	Abergelli Power Station PINS ref EN010069
<b>Applicant lead contact:</b>	Dermot Scanlon
<b>Planning Inspectorate lead contact:</b>	Tom Carpen
<b>Date first agreed:</b>	To be agreed
<b>Review Dates:</b>	Monthly
<b>Version number:</b>	1.0

## Engagement milestones (shaded rows are for information only)

Date	Milestone	Actions and details to be agreed
19-21 June 2014	Informal public consultation	n/a
July 2014	Initial meeting with PINS	Initial meeting to introduce the project and make team introductions
13 October 2014	Statutory consultation begins	n/a
22-25 October 2014	Public consultation event	n/a
16 November 2014	Statutory consultation ends	n/a
w/e 14/11/14	Draft DCO documents submitted to PINS	The following documents to be submitted: <ul style="list-style-type: none"> <li>Draft DCO</li> <li>Draft Consultation Report (framework report – to include non-statutory consultation)</li> </ul>
w/e 21/11/14	Outreach meeting with PINS/LPA/ NRW/APL team and PINS site visit	Meeting organiser (PINS or APL) to be confirmed with PINS.  Meeting to comprise: APL team, Local Planning Authority, NRW and PINS, combined with site visit. Meeting to take place following end of statutory consultation to discuss consultation feedback, timetable for submission and review of draft documents and set out timetable to DCO submission
w/e 02/01/15	Draft DCO documents submitted to PINS	The following documents to be submitted: <ul style="list-style-type: none"> <li>Draft Book of Reference</li> <li>Draft Land Plans</li> <li>Draft Work Plans</li> </ul>
w/e 09/01/15	Meeting with PINS to discuss feedback on draft DCO documents	Feedback from review of draft documents
February 2015	DCO submission	n/a

## **Appendix 4.L: Non-Statutory Correspondence During Phase 1 Statutory Consultation**

### **4.L II Minutes of meeting with CCS (23rd October 2014)**

## Meeting Report

<b>Date of Meeting</b>	Thursday 23rd October 2014
<b>Location</b>	Civic Centre, Swansea
<b>Subject</b>	Proposed Abergelli Power Project: Progress Meeting
<b>Present</b>	<p>Andrew Ferguson (AF) - City and County of Swansea (CCS)  Ryan Thomas (RT) - City and County of Swansea</p> <p>Adam Heffill (HF) – Abergelli Power Ltd (APL) Project Manager  Amy Hallam (AH) – Parsons Brinckerhoff, EIA team lead for APL  Dermot Scanlon (DS) – PBA, planning team lead  Colin Turnbull (CT) – PBA, planner/DCO advice  Jonathan Sebbage (JS) – PBA, planner</p>
<b>Duration of meeting</b>	90 minutes

Areas of discussion	Action
<p><b>Introductions</b>  DS thanked AF and colleagues for agreeing to meet, set out the proposed agenda, and the team introduced themselves.</p> <p><b>APL progress update</b>  Statutory consultation (13 Oct – 16 Nov) including public exhibitions (22 Oct – 25 Oct).</p> <ul style="list-style-type: none"> <li>DS gave brief update of first day exhibition attendance and views received – the types of concerns were as expected and 40 attended, with a majority positive response</li> <li>DS explained that meeting NRW has proved difficult so far; no new contacts suggested. PBA will continue to try to meet NRW to agree various methodologies relating to the APL EIA</li> </ul> <p><b>Programme to submission</b>  Programme to submission in Q1 2015:</p> <ul style="list-style-type: none"> <li>Draft Consultation Report (CR) including non-statutory consultation outputs to be sent to CCS w/e 14 Nov</li> </ul>	<p>AH to contact NRW for meeting</p> <p>DS (w/e 14 Nov)</p>



<p>in parallel with PINS.</p> <ul style="list-style-type: none"> <li>• Full draft CR to be sent to CCS w/e 02 Jan in parallel with PINS. (DS to send link of exemplar CR from PINS website to CCS for information).</li> <li>• CT explained that position statements of, for example, planning history, planning policy and cumulative schemes would be sent to CCS for approval in the coming weeks, updates to each may be sought later. Recent and agreed position is relevant to the examination. Thanked CCS for previous advice and inputs.</li> <li>• RT explained that LDP consultation draft would be published in Dec or Jan so APL may want to take account of this in position statements for cumulative schemes, as there will probably be substantial development allocations in the local area</li> <li>• DS to send CCS a contact plan/timeline. Would be helpful to know which in-house specialists CCS do/don't have</li> <li>• draft framework SoCG to be sent to CCS in order to progress agreement on the structure and key issues.</li> </ul>	<p>DS (complete)</p> <p>CT (by mid-Nov)</p> <p>Noted</p> <p>DS (early Nov)</p> <p>DS (early Nov)</p>
<p><b>PINS Outreach Meeting</b></p> <p>PINS/CCS/NRW outreach meeting and site visit planned for w/e 21 Nov 2014 (subject to confirmation with PINS). APL will push for two dates – will agree on email.</p> <p>Will try to add on a site visit though PINS have a format they follow – generally presentation to interested public bodies i.e. host and some neighbouring LPAs, NRW, councillors.</p> <p><b>Outstanding issues/areas of concern</b></p> <p>Discussion to identify outstanding issues/areas of concern and information requirements (e.g noise, ZTV, traffic, CoCP)</p> <ul style="list-style-type: none"> <li>• CCS confirmed they do not have a Code of Construction Practice (CoCP) that they seek compliance with</li> <li>• DS confirmed that we are seeking a consolidated 'PEIR response' from CCS which incorporates various</li> </ul>	<p>DS to advise CCS once date is confirmed</p>

<p>internal consultees in CCS. It is appreciated that in parallel there are some separate technical methodological matters being discussed with highways, EHO etc. AF to be copied in to all such correspondence</p> <ul style="list-style-type: none"> <li>• AH advised that the proposed visual impact locations have been sent for comment to CCS and NRW. Brecon Beacons NPA has confirmed no interest.</li> </ul>	<p>APL team to note</p>
<p><b>Other matters</b> CT offered a run through of the HPL SOCGs and Draft DCO, AF and RT agreed it would be useful.</p>	<p>AF to advise</p>
<p><b>Planning Performance Agreement (PPA)</b> The principle of a PPA was discussed. APL to send a draft letter setting out details.</p>	<p>DS</p>
<p>The team thanked the Council for meeting them and indicated that if they had any queries they should feel free to get in touch.</p>	